

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>McCuffin</b>	
2. Name of Operator <b>Coastal States Gas Producing Company</b>						9. Well No. <b>4</b>	
3. Address of Operator <b>P. O. Box 235, Midland, Texas 79701</b>						10. Field and Pool, or Wildcat <b>Flying "N"-San Andres</b>	
4. Location of Well							
UNIT LETTER _____ LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM							
THE <b>West</b> LINE OF SEC. <b>20</b> TWP. <b>S-33-E</b> NMPM						12. County <b>Lea</b>	
15. Date Spudded <b>4-18-76</b>		16. Date T.D. Reached <b>4-29-76</b>		17. Date Compl. (Ready to Prod.) <b>5-7-76</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4361.2 GR</b>	
20. Total Depth <b>4456</b>		21. Plug Back T.D. <b>4414</b>		22. If Multiple Compl., How Many -----		23. Intervals Drilled By <b>10-4456</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4309-19, 4324-32, 4334-36, 4342-54, 4369-72, 4374-82 (San Andres)</b>						25. Was Directional Survey Made <b>Yes</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray-Neutron Correlation Log</b>						27. Was Well Cored <b>Yes</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
<b>8 5/8"</b>		<b>24#</b>		<b>364</b>		<b>250 sx.</b>	
<b>4 1/2"</b>		<b>10.79#</b>		<b>4456</b>		<b>250 sx.</b>	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
<b>2 3/8"</b>		<b>4257</b>		<b>4257</b>			
31. Perforation Record (Interval, size and number) <b>4309-19, 4324-32, 4334-36, 4342-54, 4369-72, 4374-82, w/1 jet shot per foot.</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				<b>4309-82</b>		<b>2000 gals. 23%</b>	
						<b>3000 gals. 15%</b>	
						<b>5000 gals. 3%</b>	
33. PRODUCTION							
Date First Production <b>5-7-76</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>pump</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>5-22-76</b>		Hours Tested <b>24</b>		Choke Size ---		Prod'n. For Test Period -----	
Flow Tubing Press. -----		Casing Pressure -----		Calculated 24-Hour Rate -----		Oil - Bbl. <b>60</b>	
						Gas - MCF <b>TSTM</b>	
						Water - Bbl. <b>31</b>	
						Gas-Oil Ratio <b>TSTM</b>	
						Oil Gravity - API (Corr.) <b>120</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						Test Witnessed By	
35. List of Attachments <b>C-103, C-104, Inclination Survey</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>Dick Mott</b>				TITLE <b>Dist. Prod. Supt.</b>		DATE <b>May 13, 1976</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1867</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2307</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
<del>157</del> T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3590</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Pi Marker 4165</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Slaughter 4294</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1867	1867	Red beds and sand				
1861	2407	546	Ahy. salt & shale				
2407	3590	1183	Shale, Sand & Anhy.				
3590	TD	866	Dolomite & anhy.				