NO. OF COPIES RECEIVED			\mathcal{O}				Form C-	
DISTRIBUTION	+ + + +						Revised	
ANTA FE		NEWA	MEXICO OIL CONS	SERVATION C	OMMISSION	5α.		Type of Lease
ILE	w	FII COMPLE	TION OR RECO	MPI ETION F	REPORT AN	D LOG	State	
S.G.S.		LLL COMI LL	TION ON REGO	==		5.	State Oil	& Gas Lease No.
AND OFFICE							•	,,,,,,,,,,,,,,,,
PERATOR								
							77777	
TYPE OF WELL						7.	∪nit Agr	eement Name
	OIL WELL	GAS WELL	DRY	OTHER			F	Lease Name
TYPE OF COMPLET						1	rum or cGuff	
NEW WORK		PLUG BACK	DIFF. RESVR.	OTHER			Well No.	
Name of Operator						4	well No.	
Coastal Sta	ites Gas	Producing	g Company			1 -	Field o	md Pool, or Wildcat
Address of Operator			_			l l		s "M"-San Andi
P. O. Box	135, Midl	and, Tex	as 79701				77777	mmmm
Location of Well								
				_	660			
T LETTER	LOCATED	60 FEET F	ROM THE NORT	LINE AND	7777777	ET FROM	. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
						/////		
- West Line of s	εc. <u>20 τν</u>	VP. C. SRG	C Pandy to P	Prod 18 Flat	vations (DF R)	KR RT GR.	etc.) 19	. Elev. Cashinghead
				18. 11	361.2 9	,		a. may was too for the wa
4-18-76 Total Depth	4-29-7	76	5-7-76	e Compl., How			ools	, Cable Tools
. Total Depth	ļ		Many	c company tran	l Drilled E	3y 10-4		may a pay over their seed.
4456		4414				<u> </u>	720	25. Was Directional Surve
		Ton Dottor	n Mamo					2J. Hab Directional Saile
. Producing Interval(s)	, of this complet	ion — Top, Bottor	n, Name	260 72	4274 92			Made Made
4309-19, 4	, of this complet	ion — Top, Bottor	n, Name 4342-54, 4	359-72,	4374-82			Made
4309-19, 4	324-32,	ion — Top, Bottor	n, Name 4342-54, 4	359-72, (San	4374-82 Andres)		27.	
4309-19, 4	, of this complet. 324-32,	ion — Top, Bottor 4334-36,	4342-54, 4	359-72, (San	4374-82 Andres)		27.	Made Yes
4309-19, 4 . Type Electric and Of	, of this complet. 324-32,	Correlati	4342-54, 4	(San	Andres)		27.	Made Yes Was Well Cored
4309-19, 4 . Type Electric and Of Gamma Rey-	, of this complet. 324-32, her Logs Run Neutron	Correlati	4342-54, 4 on Log SING RECORD (Rep	ort all strings so	et in well)	FING RECOR		Made Yes Was Well Cored
4309-19, 4 Type Electric and Of Gamma Ray- CASING SIZE	, of this complet. 324-32, 4. her Logs Run Neutron WEIGHT LB.	Correlati CA (FT. DEPT	On Log SING RECORD (Rep	(San	et in well) CEMENT			Yes Was Well Cored Yes
4309-19, 4 . Type Electric and Of Gamma Ray- CASING SIZE 8 5/8"	, of this complet. 324-32, 4. her Logs Run Neutron WEIGHT LB., 244	Correlati CA VFT. DEPT	on Log SING RECORD (Rep H SET HOL	ort all strings so	et in well) CEMENT	0 sx.		Yes Was Well Cored Yes
4309-19, 4 Type Electric and Of Gamma Ray- CASING SIZE	, of this complet. 324-32, 4. her Logs Run Neutron WEIGHT LB.	Correlati CA VFT. DEPT	on Log SING RECORD (Rep H SET HOL	ort all strings so	et in well) CEMENT			Yes Was Well Cored Yes
4309-19, 4 Type Electric and Of Gamma Ray- CASING SIZE 8 5/8**	, of this complet. 324-32, 4. her Logs Run Neutron WEIGHT LB., 244	Correlati CA VFT. DEPT	on Log SING RECORD (Rep H SET HOL	ort all strings so	et in well) CEMENT	0 sx.		Yes Was Well Cored Yes
4309-19, 4 6. Type Electric and Of Gamma Rey- CASING SIZE 8 5/8" 4 1/2"	, of this complet. 324-32, 4 her Logs Run Neutron WEIGHT LB., 244 10.794	Correlati CA /FT. DEPT 36	on Log SING RECORD (Rep H SET HOL	ort all strings so	et in well) CEMENT	0 sx. 0 sx.		Yes Was Well Cored Yes AMOUNT PULLED
4309-19, 4 . Type Electric and Of . Gamma Ray . CASING SIZE 8 5/8" 4 1/2"	weight LB.	COTTE ATI CA /FT. DEPT 36	on Log SING RECORD (Rep H SET HOL	ort all strings so	et in well) CEMENT 25	0 sx. 0 sx.	D	Yes Was Well Cored Yes AMOUNT PULLED
4309-19, 4 . Type Electric and Of . Gamma Rey	, of this complet. 324-32, 4 her Logs Run Neutron WEIGHT LB., 244 10.794	Correlati CA /FT. DEPT 36	On Log SING RECORD (Rep H SET HOL	ort all strings so	et in well) CEMENT 25 23	O sx. O sx. Tul	D BING RE	Yes Was Well Cored Yes AMOUNT PULLED CORD
4309-19, 4 . Type Electric and Of Gamma Ray CASING SIZE 8 5/8" 4 1/2"	weight LB.	COTTE ATI CA /FT. DEPT 36	On Log SING RECORD (Rep H SET HOL	ort all strings so	et in well) CEMENT 25 23	O sx. O sx. Tul	BING RE	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET
4309-19, 4 Type Electric and Of Gamma Ray- CASING SIZE 8 5/8" 4 1/2"	nof this complet. 324-32, her Logs Run Neutron WEIGHT LB., 24# 10.79#	Correlati CA /FT. DEPT 36	On Log SING RECORD (Rep H SET HOL	ort all strings so	et in well) CEMENT 25 23 30. SIZE 2 3/8	0 sx. 0 sx. Tul DEP1	BING RET	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET
4309-19, 4 Type Electric and Of Gamma Rey- CASING SIZE 8 5/8" 4 1/2" SIZE	weight LB. 24 the logs Run Neutron Weight LB. 24 the logs Run TOP	COTTELATI CA (FT. DEPT 36 445 INER RECORD BOTTOM	On Log SING RECORD (Rep H SET HOL	ort all strings so	et in well) CEMENT 25 23 30. SIZE 2 3/8 CID, SHOT, FR	O SX. C SX. TUI DEPT A:	BING RETH SET	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257
4309-19, 4 Type Electric and Of Gamma Rey- CASING SIZE 8 5/8" 4 1/2" SIZE 1. Perforation Record (weight Lb. 24 the logs Run Neutron Weight Lb. 24 the logs Run Interval, size and	COTTELATI CA (FT. DEPT 36 SA45 INER RECORD BOTTOM d number) 4334-36,	On Log SING RECORD (Rep H SET HOL	SCREEN 32. A	et in well) CEMENT 23 30. SIZE 2 3/8 CID, SHOT, FR	TUI DEPT ACTURE, CE	BING RETH SET	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257 QUEEZE, ETC.
4309-19, 4 Type Electric and Off Gamera Rey CASING SIZE 8 5/8" 4 1/2" 3. SIZE 1. Perforation Record (4309-19, 4 4342-54, 4	her Logs Run Neutron WEIGHT LB. 24 t 10.79 t TOP	Correlati CA (FT. DEPT 36 345 INER RECORD BOTTOM d number) 4334-36, 4374-82,	On Log SING RECORD (Rep H SET HOL	ort all strings so LE SIZE SCREEN	et in well) CEMENT 23 30. SIZE 2 3/8 CID, SHOT, FR	TUI DEPT ACTURE, CE AMOUN 2000	BING RETH SET	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257 QUEEZE, ETC. CIND MATERIAL USED 25%
4309-19, 4 Type Electric and Of Gamma Rey- CASING SIZE 8 5/8" 4 1/2" SIZE 1. Perforation Record (her Logs Run Neutron WEIGHT LB. 24 t 10.79 t TOP	Correlati CA (FT. DEPT 36 345 INER RECORD BOTTOM d number) 4334-36, 4374-82,	On Log SING RECORD (Rep H SET HOL	SCREEN 32. A	et in well) CEMENT 23 30. SIZE 2 3/8 CID, SHOT, FR	TUI DEPT ACTURE, CI AMOUN 2000 3000	BING RETH SET	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257 QUEEZE, ETC. GIND MATERIAL USED 23% 15%
4309-19, 4 Type Electric and Off Gamera Rey- CASING SIZE 8 5/8" 4 1/2" 3. SIZE 1. Perforation Record (4309-19, 4 4342-54, 4	her Logs Run Neutron WEIGHT LB. 24 t 10.79 t TOP	Correlati CA (FT. DEPT 36 345 INER RECORD BOTTOM d number) 4334-36, 4374-82,	On Log SING RECORD (Rep H SET HOL	SCREEN 32. A	et in well) CEMENT 23 30. SIZE 2 3/8 CID, SHOT, FR	TUI DEPT ACTURE, CE AMOUN 2000	BING RETH SET	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257 QUEEZE, ETC. GIND MATERIAL USED 23% 15%
4309-19, 4 Type Electric and Of Gamma Rey- CASING SIZE 8 5/8" 4 1/2" 3. SIZE 1. Perforation Record (4309-10, 4 4342-54, 4 w/1 jet si	weight LB. 24* 10.79* Interval, size and 324-32, 369-72, not per f	COTTE 1 At 1 CA (FT. DEPT 36 SA45 INER RECORD BOTTOM 4334-36, 4374-82, oot.	SING RECORD (Rep H SET HOL SACKS CEMENT	SCREEN 32. A DEPTH IN 4309-	anares) et in well) CEMENT 25 23 30. SIZE 23/8 CID, SHOT, FR NTERVAL 82	TUI DEPT ACTURE, CI AMOUN 2000 3000	BING RETH SET 257	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257 QUEEZE, ETC. CIND MATERIAL USED 2 % 1 5 % 3 %
4309-19, 4 6. Type Electric and Off Gamera Ray- 3. CASING SIZE 8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (4309-19, 4342-54, 443)	weight LB. 24* 10.79* Interval, size and 324-32, 369-72, not per f	COTTE 1 At 1 CA (FT. DEPT 36 SA45 INER RECORD BOTTOM 4334-36, 4374-82, oot.	on Log SING RECORD (Rep H SET HOL A SACKS CEMENT	SCREEN 32. A DEPTH IN 4309-	anares) et in well) CEMENT 25 23 30. SIZE 23/8 CID, SHOT, FR NTERVAL 82	TUI DEPT ACTURE, CI AMOUN 2000 3000	BING RE H SET 257 EMENT S T AND K gals Well Sta	Yes Was Well Cored Yes AMOUNT PULLED ——————————————————————————————————
4309-19, 4 6. Type Electric and Of Gameia Rey- 3. CASING SIZE 8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (4309-19, 4 4342-54, 4 1. Tet =1 3. Oute First Production	weight LB. 24* 10.79* Interval, size and 324-32, 369-72, not per f	COTTE 1 At 1 CA (FT. DEPT 36 SA45 INER RECORD BOTTOM 4334-36, 4374-82, oot.	SING RECORD (Rep H SET HOL SACKS CEMENT	SCREEN 32. A DEPTH IN 4309- DUCTION ping — Size and	et in well) CEMENT 25 23 30. SIZE 2 3/8 CID, SHOT, FR NTERVAL 8.2 type pump)	TUI DEPT ACTURE, CE AMOUN 2000 3000 5000	BING RE H SET D57 EMENT S T AND K Cals Well Sta	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257 QUEEZE, ETC. CIND MATERIAL USED 2 9 7 15 2 3 % tus (Prod. or Shut-in) lucing
4309-19, 4 6. Type Electric and Of Gamma Rey- CASING SIZE 8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (4309-19, 4 4342-54, 4 w/1 jet si 3. Cate First Production 5-7-76	weight LB. 24* 10.79* Interval, size and 324-32, 369-72, not per f	COTTELATI CA (FT. DEPT 36 SA45 INER RECORD BOTTOM d number) 4334-36, 4374-82, cot.	On Log SING RECORD (Rep H SET HOL A SACKS CEMENT PROCowing, gas lift, pum Prod'n. For	SCREEN 32. A DEPTH IN 4309- DUCTION ping — Size and	et in well) CEMENT 25 23 30. SIZE 2 3/8 CID, SHOT, FR NTERVAL 82 type pump) Gas — MCF	TUI DEPT ACTURE, CE AMOUN 2000 3000 5000	BING RE H SET 257 EMENT S T AND K 2313 Well Star Proc Bbl.	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257 QUEEZE, ETC. CIND MATERIAL USED 237 157 37 tus (Prod. or Shut-in) lucing Gas—Oil Ratio
4309-19, 4 6. Type Electric and Of Gameia Rey- 3. CASING SIZE 8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (4309-19, 4 4342-54, 4 1. Tet =1 3. Oute First Production	weight LB. 24 the Logs Run Neutron Weight LB. 24 the Logs Run Neutron Weight LB. 24 the Logs Run A 24 the Logs Run From Interval, size and A 324-32, A 10 the per fill Production of the logs Run Production of the Log	COTTELATI CA (FT. DEPT 36 SA45 INER RECORD BOTTOM d number) 4334-36, 4374-82, cot.	PROD Owing, gas lift, pum	SCREEN SCREEN 32. A DEPTH IN 4309- DUCTION ping — Size and O11 — Bbl. 60	et in well) CEMENT 25 23 30. SIZE 2 3/8 CID, SHOT, FR NTERVAL 82 type pump) Gas - MCF TSTM	O SX. C SX. TUI DEPT ACTURE, CI AMOUN 2000 3000 5000	BING RE H SET 257 EMENT S T AND K R als Well Sta Proc Bbil. 31	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257 QUEEZE, ETC. (IND MATERIAL USED 237 157 37 tus (Prod. or Shut-in) lucing Gas—Oil Ratio TSTM
4309-19, 4 6. Type Electric and Of Gamma Rey- CASING SIZE 8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (4309-19, 4 4342-54, 4 w/1 jet si Oute First Production 5-7-76 Oute of Test	weight LB. 24* 10.70* Interval, size and 324-32, 362-72, 10 Produ	COTTELATI CA (FT. DEPT 36 345 INER RECORD BOTTOM d number) 4334-36, 4374-82, cot. action Method (Fl pump Choke Size Calculated	PROLOGOWING, gas lift, pum	SCREEN SCREEN 32. A DEPTH IN 4309- DUCTION ping - Size and Oil - Bbl. 60 Gas - MC	et in well) CEMENT 25 23 30. SIZE 2 3/8 CID, SHOT, FR NTERVAL 82 type pump) Gas - MCF TSTM War	TUI DEPT 4: ACTURE, CI AMOUN 20.00 50.00 Water ter - Bbl.	BING RE H SET 257 EMENT S T AND K R als Well Sta Proc Bbil. 31	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257 QUEEZE, ETC. CIND MATERIAL USED 237 157 37 tus (Prod. or Shut-in) lucing Gas—Oil Ratio
4309-19, 4 . Type Electric and Of Gamma Rey- . CASING SIZE 8 5/8" 4 1/2" 9. SIZE 1. Perforation Record (4309-19, 4 4342-54, 4 w/1 jet si 3. Part of Test South of Test 5-2-76 Tow Tubing Press.	weight LB. 24* 10.79* Interval, size and 324-32, 369-72, not per f	COTTELATI CA (FT. DEPT 36 34-36, INER RECORD BOTTOM d number) 4334-36, 4374-82, oot. action Method (FI pump Choke Size ce Calculated Hour Rate	PROLOGOWING, gas lift, pum	SCREEN SCREEN 32. A DEPTH IN 4309- DUCTION ping — Size and O11 — Bbl. 60	et in well) CEMENT 25 23 30. SIZE 2 3/8 CID, SHOT, FR NTERVAL 82 type pump) Gas - MCF TSTM War	O SX. C SX. TUI DEPT ACTURE, CE AMOUN 2000 3000 5000 Water ter - Bbl. 31	BING RE H SET 257 EMENT S T AND K Gals Well Sta Proc Bbl. 31	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257 QUEEZE, ETC. CIND MATERIAL USED 2 2 4 15 2 3 % tus (Prod. or Shut-in) 1 ucing Gas—Oil Ratio TSTM Dil Gravity — API (Corr.)
4309-19, 4 . Type Electric and Of Gamma Rey CASING SIZE 8 5/8" 4 1/2" 3. SIZE 1. Perforation Record (4309-19, 4 4342-54, 4 4/1 jet = 1 3. Oute First Production 5-7-76 Date of Test 5-22-76 Tlow Tubing Press.	weight LB. 24* 10.79* Interval, size and 324-32, 369-72, not per f	COTTELATI CA (FT. DEPT 36 34-36, INER RECORD BOTTOM d number) 4334-36, 4374-82, oot. action Method (FI pump Choke Size ce Calculated Hour Rate	PROLOGIES PROLOGIES PROLOGIES PER	SCREEN SCREEN 32. A DEPTH IN 4309- DUCTION ping - Size and Oil - Bbl. 60 Gas - MC	et in well) CEMENT 25 23 30. SIZE 2 3/8 CID, SHOT, FR NTERVAL 82 type pump) Gas - MCF TSTM War	O SX. C SX. TUI DEPT ACTURE, CE AMOUN 2000 3000 5000 Water ter - Bbl. 31	BING RE H SET 257 EMENT S T AND K R als Well Sta Proc Bbil. 31	Yes Was Well Cored Yes AMOUNT PULLED CORD PACKER SET 4257 QUEEZE, ETC. CIND MATERIAL USED 2 2 4 15 2 3 % tus (Prod. or Shut-in) 1 ucing Gas—Oil Ratio TSTM Dil Gravity — API (Corr.)

6...103 C-104 Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Ouk Montes TITLE Dist. Frod. Supt.

SIGNED .

May 13. 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 1867 T. Canyon _____ T. Ojo Alamo____ T. Penn. "B" T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C"_ T. Salt ___ T. Atoka _____ T. Pictured Cliffs ____ __ T. Penn, "D" _____ 2307 T. Miss _____ T. Cliff House ____ T. Leadville ____ T. Vates 7 Rivers _____ T. Devonian _____ T. Menefee _____ T. Madison _____ T. Silurian _____ T. Point Lookout ____ T. Elbert ___ T. Queen ____ T. Montoya ______T. Mancos ______T. McCracken _____ T. San Andres 3590 T. Simpson ______ T. Gallup _____ T. Ignacio Qtzte _____ T. Glorieta _____ T. McKee ___ Base Greenhorn ______ T. Granite _____ T. T. Ellenburger _____ T. Dakota _____ T. Paddock T. Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. ___ T. Granite ______ T. Todilto _____ T. ____ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ____ Т. T. Wingate _____ T. Abo ______ T. Bone Springs ____ Т. Wolfcamp _______T. Pi Marker 4165 T. Chinle _______T. ______ T Cisco (Bough C) ______ T. ____ T. Penn. "A"______ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1861	1867 2407 3590 TD	546	Red beds and sand Ahy. salt & shale Shale, Sand & Anhy. Dolomite & anhy.				
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