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	DISTRIBUTION ANTA FE		NEW MEXICO OIL CONSERVATION COMMIS: 4 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	I.S.G.S.	AUTHORIZATION TO TRA				i	
	LAND OFFICE						
	TRANSPORTER GAS	-					
	OPERATOR	1					
1.	PRORATION OFFICE						
	Coastal States Gas Producing Company						
	P. O. Box 235, Midland, Texas 79701						
	Reason(s) for filing (Check proper box		Other (Please e	xplain)			
	New Well	Change in Transporter of:		,			
	Recompletion	Oil Dry Go	ıs 🔲				
	Change in Ownership	Casinghead Gas Conde	nsate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation K	Ind of Lease		Lease No.	
	McGuffin	4 Flying "M"	O	tate, Federal or Fee	Fee	Lease No.	
	Location Unit Letter D : 660 Feet From The North Line and Feet From The						
	20		33-E , NMPM.	Lea		County	
***		TED OF OH AND NATURAL CA				County	
111.				which approved copy		,	
	Mobil Oil Corporation Name of Authorized Transporter of Casinghead Gas 📆 or Dry Gas		P. O. Box 900, Dallas, Texas 75202 Address (Give address to which approved copy of this form is to be sent)				
	Cities Service Oil Company		Box 300, Tulsa, Oklahoma 74102				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 29 9-S 33E	Is gas actually connected?		The sales date dates name		
	If this production is commingled with	th that from any other lease or pool,		umber:			
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen Plug B	rok Same Beet	v. Diff. Restv.	
	Designate Type of Completic		x	Jespen Tag E	buttle Hes	i Dill. Res-v.	
	Date Spudded 4-18-76	Date Compl. Ready to Prod. 5-8-76	Total Depth 4456	P.B.T.	.D. 4414	. 1	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth		
	4361.2 Perforations	San Andres	4309	Denth	4257 Casing Shoe		
	4309-19, 4324-32, 4334-36, 4342-54, 4369-72, 4374-82						
	UOL 5 5175	TUBING, CASING, AND	CEMENTING RECORD		24.040.0711	<u>-</u>	
	HOLE SIZE	8 5/8"	364		250 sx.	INI	
		4 1/2"	4456		230 sx.		
		2 3/8"	4257				
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume pth or be for full 24 hours)	of load oil and must	be equal to or ex	ceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	nump, gas lift, etc.)	· · · · · · · · · · · · · · · · · · ·		
	5-8-76	5-12-76	Pump				
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size		
	24 hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - M	CF		
	Actual Float During 1991	60	31		STM		
	GAS WELL Advantage Took VCF (Took V						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	y of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Choke	Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
			a way 10 100				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19			9	
	above is true and complete to the	best of my knowledge and belief.	BY Alex	jour	for		
			TITLE SUPICE	VISI III III	Corre -		
			This fam. is to be	- Cal Day		1104	

(Signature)
District Production Superintendent

(Title) 5-13-76 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each nool in multiply