

COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name McGuffin
3. Address of Operator P. O. Box 235, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 650 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Flying "M"-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4361.2 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded April 18, 1976
4-18-76 ran 11 joints 8 5/8" csg. set at 364'. Cemented w/250 sx Class "H" w/2% CaCl₂. Plug down at 10:35 p.m. 4-18-76. Cement circulated. Tested csg. w/500#. Held o.k. WOC 24 hours.
4-28-76 ran 108 joints 4 1/2" 10.79# X-42 casing set at 4456' cemented with 230 sx chemcomp w/.5% CFR-2. Plug down at 6:30 p.m., 4-28-76. Tested casing with 1500#. WOC 72 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dick Merton* TITLE District Prod. Supt. DATE May 13, 1976

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAY 17 1976

CONDITIONS OF APPROVAL, IF ANY: