NO. OF COPIES RECEIVED					3/11	15-20166	
DISTRIBUTION	T NEW	NEW HEYICO OIL CONSERVATION COMMISSION				and the second	
SANTA FE	H- NEW	NEW MEXICO OIL CONSERVATION COMMISSION					
FILE				1	5A. Indicate	Type of Lease	
U.S.G.S.	+				STATE	FEE X	
LAND OFFICE	+ +				-5. State Oil &	Gas Lease No.	
OPERATOR	+						
0.2							
APPLICATION	N FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK				
1a. Type of Work	IT TOK TEKNIT TO	DIVILL, DELI LIV,	OR I LOO BACK		7. Unit Agree	ment Name	
b. Type of Well DRILL		DEEPEN	PLUG B	ACK	8. Farm or Le	ase Name	
OIL GAS T			TIPLE	McGuffin, John R.			
2. Name of Operator						9. Well No.	
1	Staton Can Dood	hadaa Commens			4		
3. Address of Operator	States Gas Prod	ucing company	<u>,, </u>		10. Field and	Pool, or Wildcat	
1	235, Midland,	Movea 70701			107 and as as 112	ell Can Andreas	
					177777	"-San Andres	
UNIT LETTE	LOC.	ATED DOU	FEET FROM THE North	LINE			
AND 660 FEET FROM	THE West LIN	20	TWP. 9-S RGE. 33	3-E NMPM			
AND DOU FEET FROM	THE MESC LIN	E OF SEC. 29	TWP. 9-S RGE. 3	177777	12. County	<i>)}}}}</i>	
					Lea		
HHHHHHH	/////////////////////////////////////	/////////////////////////////////////	/////////////////////////////////////	HHH	viiin	HHHHhm	
HHHHHHH	/////////////////////////////////////	/////////////////////////////////////	19. Proposed Depth 11	9A. Formatio	<u>, , , , , , , , , , , , , , , , , , , </u>	20. Rotary or C.T.	
			4600'	San An	dres	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			Date Work will start	
4361.2 Gr	Blanke	t on File	Not Selected		Upon	Approval	
23.			ND CEMENT PROGRAM				
	r	KOF OSED CASING AI	- CEMENT PROGRAM	·		· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING		T SETTING DEPTH	SACKS OF	F CEMENT	EST, TOP	
11"	8 5/8"	\$ 24#	350	300 sx		Surface	
7 7/8"	4 1/2"	9.50#	4600	250 sx		3600	
			·				
	!	l	ı	1	'		
		£ ~ .					
		Tr. During					
		Difference HARRY					
	Exp.	SOM	VINLEGA				
		res 7 mm	FNCER				
		76.	-LO,				
			1.6				
		RES Z					
			*				
			OR BUILD BACK AND DATE A		ODUCTIVE 70""	AND DRODOGED NEW BROOM	
IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	UN PLUG BACK, GIVE DATA ON	NESENT PR	ODUCTIVE ZONE	WAS LUCKOSED NEW SKODO	
I hereby certify that the informati	on above is true and com	plete to the best of my	knowledge and belief.				
1) - 1 m	1-1-	77.3 males at 1.12	· Dondontin C-	and we have the		7.0	
Signed Nucley 11	OUP	Title District	: Production Supe	rintend	ente <u>4-12</u>	-/6	

CONDITIONS OF APPROVAL, 15 ANY:

SUPERVISOR DISTRICT I

APR 14 1976

DATE

ELL LE VELOVE COMM.

NEW COLCONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLANT

	29	PRODUCING Co. Township 9 South	Lease John McG	UFFIN	Weil . ic.
Unit Letter Sec	29	Township		UFFIN	
D	29	1	Bange		
		I U S AUTHU	1 '	County	
A Cina- Laggion	of Well:	7 3001H	33 EAST	LEA	
		Ata			
	et from the	NORTH line and	· · · · · · · · · · · · · · · · · · ·	et from the WES	· in the second
Ground Level Elev. 4361.2	Producing Fo		Plying "M" S	an Andres	De in oite s Anneagen 80
			1		Arres
2. If more than interest and ro	one lease is oyalty).	dedicated to the we		entify the ownershi	p thereof (both as to working
dated by comm	nunitization, No	unitization, force-pool	ing. etc?		of all owners been consoli-
this form if nee No allowable w	cessary.) vill be assign	ed to the well until al	l interests have been	consolidated (by c	lidated. (Use reverse side of communitization, unitization, een approved by the Commis-
	T		l	1	CERTIFICATION
, 60,					
9 +			1	I here	by certify that the information con-
 660'- 	Į.		1	4	herein is true and complete to the
	l		ł	besto	of my knowledge and belief.
	ł			1/2	121-7
	1		1	Name	rough
					Dick Morton
					Prod. Superintendent
				Const	al States Gas Producing
			1	Date	April 12, 1976
				shown notes under is tru	aby certify that the well location on this plat was plotted from field of actual surveys made by me army supervision, and that the same e and correct to the best of my edge and belief.
0 330 660 90	1320 1650 19	10 2310 2640 2000	0 1800 1000 8	Rectification of the control of the	APRIL 6, 1976 2 and Professional Engine 2 and Surveyor MEM W. WES

800

CALL CHENCE OF COMM.