

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-25275
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Bonds	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>Re-entry</u>		8. Well No. 1 A9737	
2. Name of Operator Maralo, Inc.		9. Pool name or Wildcat undesign. (Devonian) 8/1/93	
3. Address of Operator P. O. Box 832, Midland, TX 79702			
4. Well Location Unit <u>1735</u> H : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>683</u> Feet From The <u>EAST</u> Line Section <u>20</u> Township <u>9S</u> Range <u>35E</u> NMPM Lea County			
10. Date reentry 01-29-93	11. Date T.D. Reached 03-23-93	12. Date Compl. (Ready to Prod.) 04-08-93	13. Elevations (DF & RKB, RT, GR, etc.) 4162.8'
14. Elev. Casinghead -			
15. Total Depth 12,650'	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,625 - 12,650' Devonian			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR/CNL/LDT			22. Was Well Cored -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	499'	15"	525sx	
8-5/8"	32#	4036'	11"	1480 sx	
5-1/2"	17# & 20#	12,625'	7-7/8"	810 sx	
		DV tool @ 8110'			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12,634'	12,571'

26. Perforation record (interval, size, and number) 12,625 - 12,650' Open hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,625-12,650'	700 gals. 15% NEFE triple inhibited acid

PRODUCTION

28. Date First Production 4-10-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-15-93	Hours Tested 24	Choke Size 10/64"	Prod'n For Test Period	Oil - Bbl. 436	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 500 psi	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 47.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM						Test Witnessed By Phillip Smith	

30. List Attachments
C-104, log, deviation report, deviation survey,

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothea Owens Printed Name Dorothea Owens Title Regulatory Date 04-16-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt 2200	T. Strawn 10725
B. Salt	T. Atoka 11270
T. Yates 2777	T. Miss 11825
T. 7 Rivers	T. Devonian 12610
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4089	T. Simpson
T. Glorieta 5466	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb 6892	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 7724	T.
T. Wolfcamp 8788	T.
T. Penn 9400	T.
T. Cisco (Bough C) 9588	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

from sidetrack

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
9692	9743	51	Lime	11405	11505	100	Lime & shale
9743	9752	19	Lime & shale	11505	11637	132	Lime sand & shale
9752	9847	95	Lime & shale	11637	11701	64	Lime & shale
9847	9963	116	Lime	11701	11800	99	Lime & sand
9963	10090	127	Lime	11800	11832	32	Lime & sand
10090	10152	62	Lime	11832	11920	88	Lime
10152	10268	116	Lime & shale	11920	11983	63	Lime, shale & trace sand
10268	10323	55	Lime	11983	12126	143	Lime w/trace chert
10323	10389	66	Lime	12126	12247	121	Lime & chert
10389	10506	117	Lime	12247	12254	7	Lime & chert
10506	10625	119	Lime	12254	12372	118	Lime
10625	10715	90	Lime & shale	12372	12440	66	Lime & shale
10715	10773	58	Lime & shale	12440	12483	43	Shale, lime & trace sand cher
10773	10870	97	Lime & shale	12483	12517	34	Sand, lime & shale
10870	10995	125	Lime & shale	12517	12551	34	Sand, lime & shale
10995	11142	147	Lime & shale	12551	12573	22	Shale, sand & lime
11142	11258	116	Lime & shale	12573	12584	11	Shale & Lime
11258	11350	92	Lime sand & shale	12584	12650	66	Shale & Lime
11350	11405	55	Lime & shale				