

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25275 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Bonds
8. Well No. 1
9. Pool name or Wildcat undesignated (Devonian)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4160' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Reentry
2. Name of Operator Maralo, Inc.
3. Address of Operator P. O. Box 832, Midland, TX 79702
4. Well Location Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line Section 20 Township 9S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-12-93 thru 03-20-93 Drilled from 9692' to 12,584'.
03-21-93 Circ & RU multishot survey tool. TD 12,650'.
03-22-93 Circ & cond hole for 5 1/2" csg. Ran GR/CNL/LDT from TD to 8700', w/GR/CNL to surf.
LOG TOPS:
Kinderhook 12,474'/12,446'
Woodford Shale 12,546'/12,518'
Devonian Dolo 12,610'/12,582'
Dev. Porosity 12,639'/12,611'

03-23-93 Circ thru DV tool @ 8110'. RU 5 1/2" csg tool & run 299 jts 5 1/2" N-80 & S-95 17# csg. Set 25' off btm @ 12,625', dropped ball & set pkr shoe. DV tool @ 8110'. Cement 1st stage w/550 Howco Light cement + 260 sx 50/50 poz mix + .5% Halad 9. Dropped bomb, opened DV tool @ 8110' & circ thru DV tool.

03-24-93 WO completion. Cement 2nd stage w/400 sx Howco Light cement + 5# salt + .5% Halad 9, tailed in w/100 sx Class "H" cement. Ran temp. survey. TOC on 2nd stage @ 6190' from KB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE Regulatory DATE March 29, 1993
TYPE OR PRINT NAME Dorothea Owens TELEPHONE NO. 915 684-7441

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR 31 1993
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 8 9 1993

3CD HOBBS OFFICE