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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. None
7. Unit Agreement Name None
8. Farm or Lease Name BONDS
9. Well No. 1
10. Field and Pool, or Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole
2. Name of Operator HILLIARD OIL & GAS, INC.
3. Address of Operator 1190 Midland National Bank Tower, Midland, Texas 79701
4. Location of Well UNIT LETTER H , 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 9 South RANGE 35 East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4160' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered and directionally drilled. Well abandoned after entry of directionally drilled hole into old hole at 11,059'. Plugged as dry hole. Neat Class 'H' cement used for all plugs. Plug Nos. 1 through 5 set in 7-7/8" hole; Plug Nos. 6 & 7 set in 8-5/8" O.D. casing.

PLUG NO.	LENGTH	DEPTH INTERVALL	NO. SACKS
1	100'	11,025-11,125'	35
2	100'	9,680- 9,780'	35
3	100'	7,660--7,760'	35
4	100'	5,400- 5,500'	35
5	100'	4,036- 4,136'	35
6	100'	2,350- 2,450'	30
7	30'	18- 48'	10

(3' below GR. to 33' below GR.)

(See Reverse)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Weideman TITLE Drilling Engineer DATE October 23, 1979

APPROVED BY L.R. Stettin TITLE OIL & GAS INSPECTOR DATE NOV 27 1980

CONDITIONS OF APPROVAL, IF ANY:

Plugs placed by pumping down drill pipe. Plugs set in hole loaded with drilling mud having a weight of 10.2 lbs. per gal. and a viscosity of 50 sec. per qt. Surface and intermediate casing left in hole, cut off 3' below ground level and capped with a welded steel plate. Installed dryhole marker.

Location restoration will be performed after sufficient drying of reserve pit.

Verbal approval of plugging and abandonment program was received from the District 1 office on October 12, 1979. Plugging completed October 13, 1979.

RECEIVED

OCT 25 1979

C.C.D. HOBBS, OFFICE