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John A. Weideman SIGNED John Q. Weideman TITLE Drilling Engineer DATE October 23, 1	\wedge I	A 1	1) - 1-	_	John A.	weldeman Engineer		- October 23 - 197

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

From	То	Thickness in Feet		Forma	ition		From	То	Thickness in Feet	Formation
			Recorded	for	original	well	drill	ed to	12,763	T.D.
							RE	CE	VE	
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