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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
None

1a. TYPE OF WELL ☒ **Re-Enter & Directionally Drill**
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Plug & Abandon**

2. Name of Operator
HILLIARD OIL & GAS, INC.

3. Address of Operator
1190 Midland National Bank Tower, Midland, Texas 79701

4. Location of Well
UNIT LETTER **H** LOCATED **1650** FEET FROM THE **North** LINE AND **330** FEET FROM

7. Unit Agreement Name
None

8. Farm or Lease Name
BONDS

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

THE **East** LINE OF SEC. **20** TWP. **9 South 35 East** NMPM

15. Date Spudded **Aug. 27, 1979** 16. Date T.D. Reached **Oct. 11, 1979** 17. Date Compl. (Ready to Prod.) **P&A Oct. 13, 1979** 18. Elevations (DF, RKB, RT, GR, etc.) **4160' GR.** 19. Elev. Casinghead **4160'**

20. Total Depth **11,800' (Old Hole)** 21. Plug Back T.D. **11,059' (New Hole)** 22. If Multiple Compl., How Many **P&A** 23. Intervals Drilled By **Rotary Tools** **0 - 11,800'** **9,985-11,059'**

24. Producing Interval(s), or this completion — Top, Bottom, Name
None

25. Was Directional Survey Made **Yes**
Surface to 11,773'

26. Type Electric and Other Logs Run
None

27. Was Well Cored
No

CASING RECORD (Report all strings set in well) (Set in original Hole)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4" O.D.	35	499'	15"	525 sacks, Circulated to Surface.	None
8-5/8" O.D.	24 & 32	4036'	11"	1480 sacks. Circulated to Surface.	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None						

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **None** AMOUNT AND KIND MATERIAL USED

33. PRODUCTION **None**

Date First Production _____ Production Method (Flowing, gas lift, pumping — Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil — Bbl. _____ Gas — MCF _____ Water — Bbl. _____ Gas — Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil — Bbl. _____ Gas — MCF _____ Water — Bbl. _____ Oil Gravity — API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Report of Sub-Surface Directional Survey sent to Santa Fe Office.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John A. Weideman TITLE **John A. Weideman Drilling Engineer** DATE **October 23, 1979**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2213	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2277	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,190	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2780	T. Miss	11,770	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4015	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5460	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6890	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7715	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8265	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9720	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
			Recorded for original well drilled to 12,763' T.D.

OCT 28 1970
O.C.D. HOBBS, OFFICE