

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Bonds

9. Well No.

#1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator

Hanson Oil Corporation

3. Address of Operator

Box 1515, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE OF SEC. 20 TWP. 9-S RGE. 35-E NMPM

15. Date Spudded 5-23-76 16. Date T.D. Reached 8-7-76 17. Date Compl. (Ready to Prod.) 8-9-76 18. Elevations (DF, RKB, RT, GR, etc.) 4160 GL 19. Elev. Casinghead

20. Total Depth 12763' 21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

None

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run Dual Laterolog-Micro SFL

Continous Dipmeter, Compensated Neutron Formation Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	47#	449'	17"	525 sx. circ.	none
8-5/8"	32#	4036'	11"	1480 sx.	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

P & A

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

Continous Dipmeter, Compensated Neutron Formation Density, Dual Laterolog, Micro-SFL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

[Signature]

Vice President/Production August 31, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	2215	+1957	Anhydrite				
2215	2318	1854	Top Salt				
2318	2670	1502	Base Salt				
2670	2770	1402	Yates				
2770	4015	+ 157	San Andres				
4015	5460	-1288	Glorieta				
5460	6887	2715	Tubb				
6887	7720	3540	Abo Shale				
7720	8930	4758	Wolfcamp				
8930	9722	3500	Bough "C"				
9722	11188	7016	Atoka				
11188	11760	7598	Mississippian				
11760	12364	8192	Woodford Shale				
12364	12552	8380	1st Devonian				
12552	12586	8414	2nd Woodford Shale				
12586	12622	8450	2nd Devonian				

M-G-F DRILLING Co., INC.

7TH FLOOR, VAUGHN BUILDING

MIDLAND, TEXAS 79701

915 - 684-7173

INCLINATION REPORT

OPERATOR:

Hanson Oil Company
P. O. Box 1515
Roswell, New Mexico

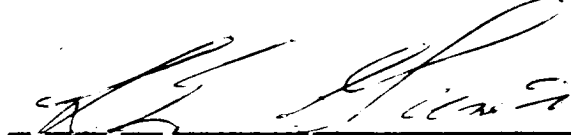
LOCATION:

Bonds #1
Section 20, T-9-S, R-35-E
Lea County, New Mexico

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
439	3/4	8614	1/2		
935	3/4	8852	3/4		
1435	1/2	9252	1/2		
1729	1/2	9525	1/4		
1940	1/2	9734	1/2		
2440	3/4	10,005	1/2		
2734	1/4	10,119	1		
3234	1/4	10,517	1/2		
3632	1	10,547	1/2		
4036	1/2	10,780	1/2		
4531	1/2	11,000	1/2		
4822	1	12,296	1		
5322	1/4	11,531	1		
5780	3/4	11,789	1 1/2		
6280	1/2	12,198	2		
6598	1	12,373	2		
7098	3/4	12,544	3 3/4		
7391	3/4	12,617	3 1/2		
7599	1	12,763 TD	3 1/2		
8097	3/4				
8311	3/4				

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned state that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


L. E. Grimes, Vice President, Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 11 day of August, 19 76

My Commission Expires:
June 1, 1977


Notary Public in and for Midland County,
Texas.