		\mathcal{O}							
HO. F LOPIES RECEIVED									
DISTRIBUTION	NEW MEX	NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101		
INTA FE						ised 1-1-65			
FILE					5A.	Indicate '	Type of Lease		
U.S.G.S.						STATE	FEE X		
LAND OFFICE					.5.5	State Oil &	Gas L ease No.		
OPERATOR									
					\square	IIII			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						X///////////////////			
la. Type of Work					7. t	Jnit Agree	ment Name		
DRILL X	DEF	PEN		PLUG BACK	1				
b. Type of Well					8.1	arm or Le	ase Name		
OIL GAS WELL	OTHER		ZONE X	MULTIPLE ZONE]	Bonds			
2. Name of Operator					9. \	Well No.			
Hanson Oil Corp	Hanson Oil Corporation					1			
3. Address of Operator					10.	10. Field and Pool, or Wildcat			
	P.O. Box 1515, Roswell, New Mexico 88201					Wildcat			
4. Location of Well UNIT LETTER	H LOCATED	1650	FEET FROM THE	North	NE				
	- .	0.0	0.0						
AND 33 FEET FROM TH	E East LINE OF :	_{s≖c.} 20	тwp. 9-5	RGE. 35-E NM		7////			
AIIIIIIIIIIIIIIIIIIIII		/////////			NV .	County			
(1))))))))))))))))))))))))))))))))))))		<i>4111111</i>		<i>11111111</i>	Λ Ľ	ea			
///////////////////////////////////////			/////////		III	//////			
7//////////////////////////////////////		<i>+1111111</i>	İTTITIT		7777	11111			
		/////////	19. Proposed Der				20. Rotary or C.T.		
<u> </u>		MIMI	12600'		onian		Rotary		
21. Elevations (Show whether DF, R		-							
	4160 GL Statewide M.G.F. 5/25/76					5/-70			
23.	PROPO	SED CASING AN	D CEMENT PRO	GRAM					
					05.05				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	12 3/4"	47#	460'		Circ.
	8 5/8"	24# & 32#	4100'		3000
	5 1/2"	20# & 17#	12600'		9000
1	1	!		1	

It is proposed to drill the above captioned well with rotary tools to a depth sufficient to test the devonian formation. If commercial oil or gas is found, perforations and stimulations will be as conditions require. Blow out preventers will be used during entire drilling and completion operations.

:

	SFACE DESCRIBE PROPOSED PROGR give blowout preventer program, IF An	AM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT IY.	PRODUCTIV	E ZONE AND PROPOSED NEW PRODUC-
I hereby cer	tify that the information above is true a	nd complete to the best of my knowledge and belief.		
Signed	Kuy II. Ith	TiuleVice_President/Production	Date	May 7, 1976
<u></u>	(This space for State Use)	SUPERVISOR DISTRICT		MAY 11 1976
CONDITION	IS OF APPROVAL, IF ANY: and C	Ce or intermediate casing must be set @ emented back to surface from top of anhy	top [^] of drite.	anhydrite or below

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N. 19 *F

OIL COMSERVATION COMM. HORRY N. 16

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NEW / ICO OIL CONSERVATION COMMISSION

RECEIVED APTWELL UBUATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Ellective 1-1-65

		All distances must l	e from the outer boundaries	of the Section	
Operator					<i>ж</i> н Т
Hanson O	Il Corporation	Township	Bunge	Jonata -	· · · · · · · · · · · · · · · · · · ·
H	20	9 South	35 East	Lea	
Actual Fortupe Loo	ation of Well:				
1650 Ground Level Flev.	feet from the N Frogacing For	lorth line a	nd 330	teer transition Ecs	l <u>see</u> Seense Martin Alexandree
4160.3	Devor	-	Wildrat		40 A 1005
and the second s			well by colored penci	l or hachure mark	
	-				
2. If more th interest an		dedicated to the w	ell, outline each and i	identify the owne	rship thereof (both as to working
					. f 11 - 1
		ifferent ownership initization, force-po		li, nave the intere	ests of all owners been consoli-
Gated by c					
[] Yes	No If a	nswer is "ves," typ	e of consolidation		
If answer	is "no," list the	owners and tract de	scriptions which have	actually been co	nsolidated (Use reverse side of
this form if	necessary.)				
					ov communitization, unitization,
	ing, or otherwise)	or until a non-stand	iard unit, eliminating s	uch interests, ha	s been approved by the Commis-
sion.					
			1		CERTIFICATION
	1		1		hereby certify that the information con-
	1	1	1		sined herein is true and complete to the
	1	-	i i	٩ اوې	est of my knowledge and belief.
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				Ner	the sitte-
	÷				and Willie
	l.	1			Vice Besident
	1			."er	Van Nel Pero
				Eat	Jamon dé Cerp. 5-7-76
	1				5-7-76
				4	
	i i				heraby certify that the well location
	1 I	•			hown on this plat was plotted from field
	1				otes of actual surveys made by me or nder my supervision, and that the same
	1		l		s true and correct to the best of my
	1			k	nowledge and belief
 	+				ENGINEERS
	1		l i	Dat	ALE ON CONTRACT
	i į		l l		April 22, 1976 5
	l.		r j		isteret Frotes 676 Enginee
	ł		4	and	1.0 F
					And MEDIAT
P	↓				ificate W.W.
0 330 660	90 1320 1650 198	0 2310 2640 2	000 1500 1000	500 O	



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