

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14810

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Dyco Petroleum Corporation		8. FARM OR LEASE NAME Federal -6	
3. ADDRESS OF OPERATOR 420 NBT Bldg. 320 S. Boston, Tulsa, OK 74103		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 1tr.K, 2310' from the South line and 2310' from the West line, Section 6, township 10S, range 38E NMPM.		10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO.		11. SEC., T., R., & BLK. AND SURVEY OR AREA See #4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3939.5' GL		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned per attached approved-amended procedure. Plugging operations began 8/24/78 and were completed 8/28/78. The following is a detailed outline of the manner in which the plugging work was carried out:

- (1) 5 1/2" CIBP set at 4969'.
- (2) Loaded hole with 100 Bbls. brine water.
- (3) Put 40' cmt. plug from 4969' - 4929'.
- (4) Perforated scg. @ 2300', spotted 40 sks cmt. outside and 50 sks inside; leaving 269' inside and 206' outside of 5 1/2" csg. Tested plug and held ok.
- (5) Shot csg. off @ 1500' and pulled 1500' 5 1/2" csg & layed down; leaving 3484' 5 1/2" csg. in well.
- (6) Spotted 30 sks. cmt. to put 50' plug inside and outside of 8 5/8" csg.
- (7) Put 10' x 5" pipe in top of well; leaving 4' above GL; put 10 sks cmt. around pipe in top of 8 5/8" csg.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bob Zimmert

TITLE

Production Engineer

DATE

9/11/78

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
APPROVED

DEC 11 1978

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side