

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
reverse side)DATE
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14810

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal - 6

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

undesignated

11. SEC., T., R., M., OR B.R. AND
SURVEY OR AREA

See #4

12. COUNTY OR PARISH 13. STATE

Lea

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Dyco Petroleum Corporation

3. ADDRESS OF OPERATOR

420 NBT Bldg. 320 S. Boston, Tulsa, OK 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceUnit 11r.K 2310' from the South line and 2310' from the West line,
Section 6 Township 10S Range 38E NMPM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3 939.5' CL

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*The well has become non-productive of oil and gas and is uneconomical to continue
operation.

- 1) Casing record: 8 5/8", 24# csg. set @ 441' w/300 sx cmt. w/ 2% Ca Cl
5 1/2", 14# csg. set @ 4984' w/150 sx Cl "C"; 9.5# Na Cl
- 2) Open hole 4984' - 5005'
- 3) 7 7/8" hole drilled below surface
- 4) Plugging procedure:
 - a) anticipated casing recovery 1000'
 - b) set bridge plug @ 4970' w/20' cement on top; 50 sx cement from 900' - 1000'.
40 sx cement from 75 to 175' and 5 sx cement from 0:0 to 20'.

The anticipated plugging date is not known. You will be notified in advance as to
the time and date that each plug will be spotted so that you may have a representative
present to witness same if you so desire.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bob Zimmerman

TITLE

Production Engineer

DATE

July 5, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JS

*See Instructions on Reverse Side