

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

LC 065151

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allotted or Tribe Name 2
2. Name of Operator Dugan Production Corp.		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821		8. Well Name and No. Bilbrey 23 #6
Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FEL & 800' FSL (Unit P) SE/4 SE/4, Sec. 23, T9S, R37E, NMPM		9. API Well No. 30 025 25296
		10. Field and Pool, or Exploratory Area Sawyer, West (San Andres)
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

MI&RU Smith & Marrs Casing & Pulling Inc. POH rods, pump & tubing. Set CIBP @ 5000'. Displace hole w/9.4 ppg brine & salt gel. Spot 10 sx class "C" cement (13.2 cu ft) on top of CIBP. Spot 10 sx (13.2 cu ft) from 4235'-4085'. Perforate @ 3000'. Unable to pump into @ 1500 psi. Spot 40 sx (52.8 cu ft) from 400'-surface. Total cement 93 sx class "C" (122.76 cu ft). Set dry hole marker.

Approved as to plugging of this well done.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Vice-president

Date

8/17/2000

(This space for Federal or State office use)

Approved by

ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

AUG 24 2000

Conditions of approval, if any:

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

*See Instruction on Reverse Side