Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	E. g	S , Mineralı	tate of Net and Nati		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					5 NMOCD (Hobbs) 1 Pennant Pet.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION							
I				AND AUTHORIZAT	ION		
Opentor Dugan Production Corpo	ration				Well API No. 30-025-252	296 /	
Address PO Box 420, 709 East Hurray Drive, Reason(s) for Filing (Check proper box)		n Norr	Mortoo	97400 0420	L <u></u>		
Reason(s) for Filing (Check proper box)	Farmingto	n, new	Mexico	Other (Please explain)			
New Well	Chang Oil	e in Transpo Dry Gas		Change of Owners	-		
Change in Operator X	Casinghead Gas	Conden	naie	Change of Operat			
and address of previous operator Kerr-McGee Corporation, P. O. Box 11050, Midland, TX 79702							
II. DESCRIPTION OF WELL	AND LEASE	Jo Bool Ne	me Inchudi	ng Formation	Kind of Lease	Lease No.	
Bilbrey 23	6			st (San Andres)	Stille, Federal of 7		
Location P Unit Letter	800	Feet Fre	on The	East 800 .	Feet From The	South Line	
Section 23 Township	<b>,</b> 9S	Range	37E	<b>, NMPM,</b> Lea	L	County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATU	RAL GAS			
Name of Authorized Transporter of Oil Lantern Petroleum Com		idensata		Address (Give address to which a P. O. Box 2281, Mi			
Name of Authorized Transporter of Casing	And the second sec	or Dry	Gas 🛄	Address (Give address to which a	pproved copy of this	form is to be sent)	
Trident NGL, Inc. If well produces oil or liquids,	Unit Sec.	Twp	Rge.	P. O. Box 50250, M Is gas actually connected?	When ?	79710	
give location of tanks.	<u></u>	<u>3 95</u>	37É	Yes	7/76		
If this production is commingled with that f IV. COMPLETION DATA	from any other lease	or pool, giv	e commingli	ing order number:		·	
Designate Type of Completion -	- (X)	Vell C	as Well	New Well Workover D	eepen   Piug Baci	k Same Res'v Diff Res'v	
Date Spudded	Date Compl. Read	ly to Prod.		Total Depth	P.B.T.D.	- <b>I I</b>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay	Tubing De	:pth	
Perforations				Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET		SACKS CEMENT	
		WADLE					
V. TEST DATA AND REQUES OIL WELL (Test must be after re			il and must	be equal to or exceed top allowable	e for this depth or b	e for full 24 hours.)	
ale First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure			Casing Pressure	Choke Siz	e	
Actual Prod. During Test	Oil - Bbls.			Water - Bbla.	Gas- MCF		
GAS WELL	<u> </u>			L			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF	Gravity of	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION			
is true and complete to the best of my knowledge and belief.				Date ApprovedJUN 1 4 1993			
Sont Shu				Orig. Signed by			
Alim L. Jacobs Vice-President				By <u>Paul Kautz</u> Geologist			
Title     Title       6/8/93     505-325-1821				Title			
Dale		Telephone N	0.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.