Submit 5 Copies Appropriate Distinct Office	Energy,	State of New Mexico Energy, Minerals and Natural Resources Department				Forma C-104 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 38240	ОП	CONSEDU		NNT.		See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. E	ATION DIVISIC				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			lexico 87504-2088				
I.			BLE AND AUTHORI L AND NATURAL G				
Opension Kerr-McGee Corporat				Well	API No. 30-075	-25296	
Address		0 Midlard	TY 70701		JU UAS	20716	
One Marienfeld Plac Reason(s) for Filing (Check proper box)	e, suite 20	U, MICIANO,	TX 79701 Other (Please expl	ain)	·····		
New Well	Change Oil	in Transporter of:	Flag-Redfern Oi	il Co. w	vas merged	into	
Change in Operator	Casinghead Gas	Condensate	Kerr-McGee Corp	o. on 6/	30/89		
If change of operator give name and address of previous operator Elag	<u>-Redfern Oi</u>	1 Co., P.O.	Box 11050, Mid1	land, TX	<u>79702</u>		
II. DESCRIPTION OF WELL		Boot Name Include		V:- A			
Bilbrey 23	Well No 6		est (San Andres)		of Lease Fed Federal or Fee	Lease No. LC-065151	
Location	800)()		South .	
Unit Letter	<u> </u>	Feet From The	Line and	F•	et From The		
Section 23 Townshi	9 S	Range 37E	, NMPM,		Ļ	ea County	
III. DESIGNATION OF TRAN			RAL GAS				
Name of Authonzed Transporter of Oil Lantern Petroleum Co	or Coold minani∨		Address (Give address to wi P. O. Box 2281				
Name of Authorized Transporter of Casin	ghead Gas X	or Dry Gas	Address (Give address to wi	hick approved	copy of this form	us to be sent)	
Gities Service Oil C.	Ompany OXY	NGL Inc Twp Rge			sa, OK 74102		
give location of tanks.	<u>L 23</u>	95 137E	Yes	7/76			
If this production is commingled with that IV. COMPLETION DATA	from any other lease of	r pool, give comming	ling order number:				
Designate Type of Completion		u Gas Well	New Well Workover	Deepen	Plug Back Sar	ne Ros'v Diff Res'v	
Date Spudded	Date Compt Ready	LO Prod.	Total Depth		P.B.T.D.		
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay			<u> </u>	
			······································		Tubing Depth	Tubing Depun	
Perforations					Depth Casing Shoe		
	TUBING, CASING AND					· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING L	TUBING SIZE	DEPTH SET		SACKS CEMENT		
	······			· · · · · · · · · · · · · · · · · · ·			
	1		<u> </u>				
V. TEST DATA AND REQUES OIL WELL (Test must be after r		•					
Date First New Oil Run To Tank	Date of Test	e of loga ou and mus	be equal to or exceed top allo Producing Method (Flow, pu			ull 24 hours.)	
Length of Test	Tubing Pressure	······································	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbia.		Water - Bbls.		Gas- MCF		
GAS WELL	<u> </u>		<u> </u>	,	J		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate		
Tesung Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
			۹ ۲۰۰۰				
VL OPERATOR CERTIFIC I hereby certify that the rules and regul			OILCON	ISERV	ATION DI	VISION	
Division have been complied with and is true and complete to the best of my l			AUG+-8	1989			
2	Bedlie		Date Approve ORIGINA		BY JERRY SE		
Signature Ivan D. Geddie	<u>_</u>	s. & Unit.			UPERVISOR		
Printed Name	Title						
As of June 30, 1989		70-2124 Hephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.