

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-065151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey "23"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Sawyer, W. (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. ~~27~~ 23, T-9-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flag-Redfern Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 23, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

800' FEL & 800' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3960' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Set production csg ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 5200'. Ran Sidewall Neutron Porosity & Dual Laterolog by Schlumberger. Set 4 1/2", 10.5#/ft, H-40 csg at 5200'. Pumped 500 gals mud flush & cmt'd w/250 sx Class "C" Pozmix, 2% gel, 0.75% CFR-2 & 8 lbs salt. PD at 3:00 A.M., 7-9-76. WOC. Released rig. Rigged up DA&S Well Service. Ran tbg w/opening tool to stage collar at 2358'. Opened collar & broke circ to surface. Cmt'd w/750' sx Halliburton Light, 0.4% CFR-2, 8 lbs salt. Job complete at 3:00 P.M., 7-12-76. Circulated 225 sx to surface. Ran tbg to PRTD. Circ hole. Spotted 250 gals 15% acid. Perforated 5048-5060' & treated.

18. I hereby certify that the foregoing is true and correct

SIGNED

Gylen H. Vreeland

TITLE

Production Manager

DATE

7-14-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

J. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO