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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dep. nent

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

5 NMOCD (Hobbs)

1 File

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410 1 Pennant Pet. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-25297 Dugan Production Corporation Address P.O. Box 420, Farmington, New Mexico 87499-0420 Other (Please explain) Reason(s) for Filing (Check proper hox) New Well age in Transporter of: Dry Gas \Box Oil Recompletion Casinghead Gas 🔯 Condensate 🔲 Change in Operator change of operator give name id address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation | Sawyer (San Andres) | Desick NM-066884-A Kind of Lease SNAK, Federal of Hack Brown 84 Location South 860 West Feet From The . Line and Feet From The Unit Letter . Lea Section 13 98 37E County NMPM Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address so which approved copy of this form is to be sent)
P.O. Box 2281, Midland, TX 79702 Name of Anthonzed Transporter of Oil or Condensate Lantern Petroleum Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102 Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Warren Petroleum Company When ? 7-76 is gas actually connected? Yes 1795 95 If well produces oil or liquids, 37**E** 13 give location of tanks. If this production is commingled with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Diff Res'v Gas Well New Well Workover Deepen | Plug Back | Same Res'v Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Wmer - Bbls. Oil - Bbls Actual Prod. During Test **GAS WELL** Bols. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Leagh of Test Casing Pressure (Stud-in) Choke Size Tubing Pressure (Shint-m) Testing Method (piet, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation ion have been complied with and that the information given above FEB 3/3/1994 is true and complete to the best of my knowledge and belief. Date Approved _ K ORIGINAL SIGNED BY JERRY SEXTON Signature im L. Vice-President DISTRICT I SUPERVISOR Jacobs Tale Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1-24-94

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u> 505-325-1</u>821

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Second From C-104 must be filed for each pool in multiply completed wells.