omit 5 Cooies propriate District Office <u>STRICT 1</u> 3. Box 1980, Hobbs, NM 88240

STRICT II ). Drawer DD, Artesia, NM 88210 

<u> STRIC</u>	<u></u>				
00 Rio	Brazos	Rd.,	i ziec,	NM	87410

State of New Mexico Energy, ' rais and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

			1001			I UNAL GA					
							Well A	Pl No.			
Kerr-McGee Corpo	oration	1									
P.O. Box 11050	Mid	iland,	ТΧ	79 <b>7</b> 02							
ason(s) for Filing (Check proper box)						er (Please expia					
sw Well		Change in		• • • • • • • • • • • • • • • • • • • •		Change :	in trans	porter			
ange in Operator	Oil Casinghea	ы Gas 🗹	Dry Cond	Gas 🛄							
shange of operator give name	Cinight										
i address of previous operator	<u> </u>										
	DESCRIPTION OF WELL AND LEASE					<u></u>					
Brown 84		Well No. 2		Sawyer (San Andres)				(Lease Fec Federal or Fe		<b>Lease No.</b> 066884-A	
				sawyer (	San Andr	es) an			0000	<u> </u>	
Unit LetterM	. 8	860	Feet	From The $\underline{W}$	est Line	e and66	0 F <del>a</del>	et From The	South	Line	
						· · · · · · · · · · · · · · · · · · ·					
<u>Section 13</u> Township	<u>98</u>		Rang	<b>ge 37</b> E	, N	MPM,	Lea			County	
I. DESIGNATION OF TRAN				ND NATU	RAL GAS	e address to wh			i- e- b	-4)	
ame of Authorized Transporter of Oil Lantern Petroleum Com		or Conder				ox 2281		and, TX	79 <b>7</b> 02	ni)	
ame of Authonized Transporter of Casing	<u> </u>	X	or D	ry Gas 🔄		e address 10 wh				nt)	
Trident NGL, Inc.	-	·		·	P.O. B	<u>ox 50250</u>			<u>79710</u>		
well produces oil or liquids, /e location of tanks.	Unit	Sec.	Twp.		Is gas actuall	y connected?	When				
this production is commingled with that i		13	<u>95</u>		yes			7/76	5		
7. COMPLETION DATA			μοσι, ;	Bive community				<del></del>	<u></u>		
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.				Total Depth		I	P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations							<u> </u>	Depth Casir	ng Shoe		
	1				CEMENTI	NG RECOR					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			G SIZE		DEPTH SET		SACKS CEMENT			
	1										
· · · · · · · · · · · · · · · · · · ·								1			
TECT DATA AND DEOLIES	TEOD		ADI	F					<u> </u>		
. TEST DATA AND REQUES IL WELL (Test must be after r					be equal to or	r exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Te		-,			ethod (Flow, pi			<u> </u>		
					ļ			Chake Size			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
JAS WELL				-,. <u>-</u>	Į			1	<del>.</del>		
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
sting Mathod (ning hast	Tubing Desemine (Chirt-in)			Casing Pressure (Shut-in)			Choke Size				
sting Method (pitor, back pr.)	Tubing Pressure (Shut-in)										
<b>1. OPERATOR CERTIFIC</b>							ISERV			N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION								
is true and complete to the best of my		•		-	Date	e Approve	d			ļ	
$\frown$	2 т					• •					
Simature ()udig 1	Sint	sh			By_	a Carriera	• • • • • • • • •	<u>.</u>			
Signature Judy Benton		Analy							- 3 <sup>5</sup>		
Printed Name		015/0		-	Title	)					
October 1, 1991 Date	·	<u>915/6</u> Tel	ephon								
			-		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.