Submit 5 Copies Appropriate Distinct Office		New Mexico nural Resources De <sub>F</sub> ment	Form C-104 Revised 1-1-89 See Instructions
DISTRICT I P.O. Box 1980, Hobba, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		ATION DIVISION Box 2088	at Bottom of Page
DISTRICT III		lexico 87504-2088	
1000 Rio Brazos Rd., Azzec, NM 87410	HEQUEST FOR ALLOWA	BLE AND AUTHORIZATION	
Kerr-McGee Corpora	tion		APINa 30-025-25297
Address			
Reason(s) for Filing (Check proper box)	ce, Suite 200, Midland,	TX 79701 Other (Please explain)	
New Well	Change in Transporter of: Oil	Flag-Redfern Oil Co.	was merged into
Change in Operator	Casinghead Gas Condensate	Kerr-McGee Corp. on 6	/30/89
If change of operator give name and address of previous operator Ela	g-Redfern Oil Co., P.O.	Box 11050, Midland, T	X 79702
<b>II. DESCRIPTION OF WELL</b>		tion Francisco View	of Lease Fed Lease No.
Lease Name Brown 84	Weil No. Pool Name, Isclu 2 Sawyer (		of Lease Fed Lease No. Federal or Fee 066884-A
Locauson Unit LetterM	860 Feet From The	West Line and 660 F	The From The South Line
Section 13 Towns	hip 9S Range 37	E, NMPM,	Lea County
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	JRAL GAS Address (Give address to which approve	d copy of this form is to be sent)
Lantern Petroleum C	ompany	P. O. Box 2281, Mid1	and, TX 79702
Name of Authorized Transporter of Case	nghead Gas X or Dry Gas )	Address (Give address to which approved P. O. Box 300, Tulsa	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Re N 13 95 37E		
If this production is commingled with the IV. CONIPLETION DATA	t from any other lease or pool, give commin	gling order number:	
Designate Type of Completion	Oul Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compil Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
Perforations	· · · · · · · · · · · · · · · · · · ·	<u> </u>	Depth Casing Shos
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU	EST FOR ALLOWABLE		
OIL WELL (Test must be after Date First New Oil Rue To Tank	recovery of total volume of load oil and mil Date of Test	t be equal to or exceed top allowable for th Producing Method (Flow, pump, gas lift,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bols.	Water - Bbia.	Gaa- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubiag Presaire (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservations		OIL CONSERVATION DIVISION	
Division have been complied with and that the information gives above is true and complete to the bert of my knowledge and belief.		Date Approved	
In W. Gedder		ORIGINAL SIGNED BY JERRY SEXTON	
Signatur		ByDISTRICT I SUPERVISOR	
Ivan D. Geddie Mgr., Cons. & Unit. Printed Name As of June 30, 1989 405/270-2124		Title	
Date	405/2/0-2124 Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.