c					
-	NO. OF COPIES RECEIVED				
ł			DISERVATION COMMISSIO.	Form C-104 Supersedes Old C-104 and C-110	
$\left  \right $	FILE	REQUEST F	FOR ALLOWABLE AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS	
	LA OFFICE				
	TRANSPORTER GAS				
ł	OPERATOR				
1	PRORATION OFFICE		·		
	Operator			1	
}	Flag-Redfern Oil Compan				
	P. O. Box 23, Midland, Texas 79701				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens			
l					
	change of ownership give name d address of previous ownerTHIS_WALL HAS_BEEN_PLACED IN THE POOL				
DISIUNATED BELOW. IF YOU DO NOT CONCUR					
÷.,	DESCRIPTION OF WELL AND L	EASE NOTIFY THIS OFFICE. Well No. Pool Name, Including For	rmation / Kind of Lease	Lease No.	
	Brown "84"	2 Sawyer, San A	K	or Fee NM-066884-A	
	Location		=		
	Unit Letter M; 860	)Feet From TheWestLine	and <u>660</u> Feet From T	he South	
			97Е , ммрм	Lea County	
	Line of Section 13 Town	nship 9S Range 3	)/Е , ММРМ,	Lea county	
: 7	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S		
	Name of Authorized Transporter of Oil	Y or Condensate	Address (Give address to which approv		
	The Permian Corporation		P. O. Box 3119, Midland Address (Give address to which approv	Texas 79701	
	Name of Authorized Transporter of Cast		P. O. Box 300, Tulsa, O	1	
	Cities Service Oil Comp	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n	
	If well produces oil or liquids, give location of tanks.	N 13 9S 37E	Yes	7-28-76	
	If this production is commingled with	h that from any other lease or pool, g	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio		X		
ł	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6-20-76	7-3-76	5025'	5011'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 49951	
	3983' GR	San Andres	4914'	Depth Casing Shoe	
	4914-5003'			5011'	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	<u>8-5/8''</u> 4-1/2''	5025'	250	
	7-7/8" Stage Collar	4-1/2	2391'	850	
	0.00			<u> </u>	
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	8-25-76	8-25-76	Pump		
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs	- Oll-Bbla.		- Gas-MCF	
	Actual Prod. During Test	8.3	0.8	56	
	I	1	L	anda a an	
	GAS WELL			1	
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Mathed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	leating Mathica (prior, buck pro)	reality rissing (blue in)			
<u>(</u> 1	CERTIFICATE OF COMPLIAN	CE .	OLL CONSERVA	ATION COMMISSION	
				- 10	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
	above is true and complete to the best of my knowledge and belief.		BY	N. Mungan	
			TITLE	<u>v</u>	
				compliance with RULE 1104.	
	- Aal	W. Olyce, deal _	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply		
	(Sign	ature) Uta			
		m Engineer			
	•	er 2, 1976			
		ale)			