SUBMIT IN TRIF TE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

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cement to surface with 250 sx Class "H", 2% CaCl ₂ . Drill 7-7/8" hole to approximately 5100'. Run open hole logs. Run 42", 10.60#, H-40 production casing, cement with 250 sx Class "H", 2% gel, 0.75% CFR-2, and 8 lbs salt per sack. Run correlation logs and perforate San Andres. Treat with acid. Swab to test. Potential well. Mud Program: 0- 350' Native Mud SEE ATTACHED FOR 350-4850' Native Mud & 0il SEE ATTACHED FOR 350-4850' Native Mud & 0il NDITIONS OF ALLICOVAL 4850-T.D. Starch, 0il Emulsion NDITIONS OF ALLICOVAL 4850-T.D. Series 900 - Installed on surface pipe.	Dri11 1	21 hole from	surface to	3501	Run and	set 8-5/8	U casina ci	rculate	
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24.	zone. If proposal is to	drill or deepen directions	-	-			_		
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DATE May 6, 1976 SIGNED TITLE _ pace for Federal or State office use) (This PERMIT NO. _ ARTHUR R. BROWN DISTRICT ENGINEER APPROVED BY _ TITLE CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.							
	rn Oil Compan	у	Brown "84"	2								
Unit Letter	Section	Township	Range	County								
M Actual Factors Los	ation of Walls	98	37E .	Lea								
Actual Footage Location of Well: 860 feet from the West line and 660 feet from the South line												
Ground Level Elev.	Producing For		Pool	· · · · · · · · · · · · · · · · · · ·	Dedicated Acreage:							
3958 '	San	Andres	Sawyett MDESIGN	40 Acres								
1. Outline the	e acreage dedica	ted to the subject we		······································								
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes	Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
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			1	Flag	-Redfern Oil Company							
	:		1	Date								
•			1	May	6, 1976							
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1		F	LAG-REDFERN	3 1	eby certify that the well location							
				1 1	on this plat was plotted from field							
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<u> </u>	<u>BA</u> OWN "84"		BROWN "35"		LAMbellit Alie							

U. S. GEOLOGICAL SURVEY
P. O. Box 1157
Hobbs, New Mexico 88240

HOBBS DISTRICT

Flag-Redfern Oil Company No. 2 Brown "84" SE4SE4 sec. 13-9S-37E Lea County, N. M.

Above Data Required on Well Sign

CONDITIONS OF APPROVAL

- 1. Drilling operations authorized are subject to the attached sheet for general requirements for drilling and producing operations.
- 2. Notify this office (telephone (505) 393-3612) when the well is spudded and in sufficient time for a representative to witness cementing operations.
- 3. Immediate notice is required of all blowouts, fires, spills, and accidents involving life-threatening injuries or loss of life.
- 4. Secure prior approval before changing the approved drilling program or commencing plugging operations, plug-back work, casing repair work, or corrective cementing operations.
- 5. Blowout prevention equipment is to be installed, tested, and in working order before drilling below the surface casing and shall be maintained ready for use until drilling operations are completed.
- 6. A kill-line is to be properly installed and is not to be used as a fill-up line.
- 7. Blowout preventers are to have proper casing rams when running casing.
- Orill string safety valve(s) to fit all pipe in the drill string to be maintained on the rig floor while drilling operations are in progress.
- 9. Blowout prevention drills are to be conducted as necessary to assure that equipment is operational and that each crew is properly trained to carry out emergency duties. All BOP tests and drills are to be recorded on the driller's log.
- 10. Operations must be in compliance with the provisions of the landowner agreement concerning surface disturbance and surface restoration.
- 11. 8-5/8" surface casing should be set in the Rustler Anhydrite formation and cement circulated to the surface. If surface casing is set at lesser depth the 4½" casing must be cemented from the casing shoe to the surface, or cemented to the surface through a stage tool set at least 50 feet below the top of the Rustler, after cementing around the shoe with the required amount of cement.