

CONFIDENTIAL

Form O-105
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name Tenneco Sunshine
9. Well No. #1
10. Field and Pool, or Wildcat North Bagley Penn

3. Name of Operator Tenneco Oil Company
4. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80203

6. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 1 TWP. 12S RGE. 32E NMPM	12. County Lea
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17. Date Drilled 8/19/76	16. Date T.D. Reached 9/29/76	15. Date Compl. (Ready to Prod.) 10/11/76	18. Elevations (DF, RKB, RT, GR, etc.) 4317' GL	19. Elev. Casinghead
20. Total Depth 10595'	21. Plug Back T.D. 10541'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD	Rotary Tools None
24. Producing Interval(s), of this completion - Top, Bottom, Name Cisco (Bough C) = 9240' - 9754'				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run DIL, SBC, BHC, & GR Logs				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	352'	17-1/2"	400 Sacks	None
8-5/8"	32#	3749'	12-1/4"	1180 Sacks	None
5-1/2"	17#	10593'	7-7/8"	880 Sacks	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9136'	9136'

31. Perforation Record (Interval, size and number) Cisco (Bough C) = 22 holes from 9269'-9243	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL 9269'-9243
	AMOUNT AND KIND MATERIAL USED Acidized with 3250 Gallons of 15% HCL

PRODUCTION							
Date First Production 10/8/76	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 10/12/76	Hours Tested 24	Choke Size 28/64	Prod'n. Per Test Period 672	Oil - Bbl. 672	Gas - MCF 687.4	Water - Bbl. 0	Gas - Oil Ratio 1,023
Flow Tubing Press. 350	Casing Pressure 0	Calculated 24-Hour Rate 672	Oil - Bbl. 672	Gas - MCF 687.4	Water - Bbl. 0	Oil Gravity - API (Corr.) 43	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared, waiting on pipeline connection	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
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SIGNED <u><i>[Signature]</i></u>	TITLE Div. Production Manager	DATE 10-13-76
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directly drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1680'			Top Annydrite				
2080'			Top Salt				
2350'			Base Salt				
2448'			Top Yates				
2553'			Top 7 Rivers				
3295'			Top Queen				
3765'			Top San Andres				
5172'			Top Glorieta				
6593'			Top Tubb				
7346'			Top ABO				
3553'			Top Wolfcamp				
9240'			Top Cisco (Bough C)				
9755'			Top Canyon				
10253'			Top Strawn				