NO OF COPIES HECT	EIVED	
DISTRIBUTE	NC	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
IRANSPORIER	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION TO THE TOTAL CHEEK

	SANTA FE	REQUEST F	OR ALLOWABLE		Supersedes Old Effective 1-1-6	(.=104 and C=110 5		
1	FILE	E AND						
_	U.S.G.S.	AUTHORIZATION TO TRAI	13FURT OIL AND I	ATURAL OF	7.5			
<u> </u>	IRANSPORTER OIL							
	GAS							
	OPERATOR							
1.	PRORATION OFFICE							
	Tenneco Oil C	ompany						
-	Address			<b>-</b>		1		
		1860 Lincoln St., Suite 1200, Denver, Colorado 80295						
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Litetise	erplanty				
		Oil Dry Gus						
	Recompletion Change in Ownership	Casinghead Gas Condens	sate					
Ĺ								
1	f change of ownership give name and address of previous owner							
П. ј	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation	Kind of Lease		Lease No.		
	Tenneco Sunshine	1 North Bagley		State, Federal	cr Fee Fee			
}	Location							
ļ	Unit Letter I ; 198	BO Feet From The South Line	and <u>660</u>	Feet From T	he <u>East</u>			
	1	raship 12S Range 32	E , NMPN	Lea		County		
1	Line of Section 1 Tov	mship 123 Range 32	, North	,				
**	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s					
11.	Name of Authorized Transporter of Oil	or Condensate	Address force address		ed copy of this form is	to be sent)		
i	Amoco Production Co	Trucks	P.O. Box 1183,	Houston,	Texas 77001 ed copy of this form is	to be sent!		
Ì	Name of Authorized Transporter of Cas	singhead Gas 🐧 or Dry Gas 🗀			t, N. M. 88265			
	Warren Petroleum	Unit Sec. Twp. Fige.	Is gas actually connect			<u></u>		
	If well produces oil or liquids,	Unit   Sec.   Twp.   Fige.	Yes		ecember 20, 19	76		
	give location of tanks.	<u> </u>	give commingling orde	r number:				
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, i				sty. Diff. Restv.		
	Designate Type of Completic	OII Well	New Well Workover	Deepen	Plug Back   Same Re	or a. Din. Nes-v.		
		Date Compl. Ready to Prod.	Total Depth	_i	P.B.T.D.			
	Date Spudded	Date Compt. Heady to 1 to 1						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
					Depth Casing Shoe			
	Perforations							
		TUBING, CASING, AND	CEMENTING RECO	RD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT		
	HOLE SIZE				<u> </u>			
					<del> </del>			
			ļ		<del> </del>			
			1	was of load oil	and must be equal to or	exceed top allou		
V.		OR ALLOWABLE (Test must be a able for this de						
	Oll. WELL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Fla	w, pump, gas li	ft, etc.)			
					Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure		0,,010			
	Actual Prof. Curing Teat	: Cr Bo.s.	Water-Bols.		Gae-MOF			
	- Actual Prof Actu							
	GAS WELL				Complete of Condenses			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	<b>∟</b> Γ	Gravity of Condensat	-		
		Tubing Pressure (Shut-in)	Casing Pressure (Shr	t-in)	Choke Size			
	Testing Method (pitos, back pr.)	Taning Presents ( Summerin )						
	CONTRACTOR OF COURT IA	OIL CONSERV		CONSERVA	ATION COMMISSIO	ON		
VI.	ERTIFICATE OF COMPLIANCE				* 1			
	I hereby certify that the rules and	regulations of the Oil Conservation						
	Commission have been complied	with and that the information given e best of my knowledge and belief.	BY					
	above is true and complete to to	o book or my mismasse min a min						
			I TLE	i i		£ 1121		
	$\sim$ $\sim$ $\sim$	, , .	This form is to be filed in compliance with RULE 1104.					

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

District Administrative Supervisor

11/19/76

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other auch change of condition well name. Calla must be filed for each pool in multiply