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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Tenneco Sunshine
9. Well No. 1
10. Field and Pool, or Wildcat North Bagley Penn.
12. County Lea
19. Proposed Depth 10,760
19A. Formation Pennsylvanian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4317' G.L.
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor To be assigned
22. Approx. Date Work will start 8/15/76

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Tenneco Oil Company 3. Address of Operator 1200 Lincoln Tower Building, Denver Colorado 80203 4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 1 TWP. 12S RGE. 32E NMPM	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13-3/8"	48#	300'	350	Surface
12½"	8-5/8"	32#	4400'	800	1000'
7-7/8"	5½"	17#	10,760'	570	7000'

Well to be drilled to approximate T.D. of 10,760', logged, and if commercial production is indicated, run 5½" casing to T.D. and cement as directed. Perforate casing and treat formation with HCL acid as necessary to establish production.  
BOP: 3000 PSI W.P. Double Ram and Hydril. To be tested during each 24 hr. period.

8/8 MUST BE CEMENTED W/ SUFFICIENT CEMENT TO TIE BACK INTO SURFACE GSG

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D.L. Mues Title Division Production Manager Date 8-3-76

(This space for State Use)

APPROVED BY Jerry Spitzer TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

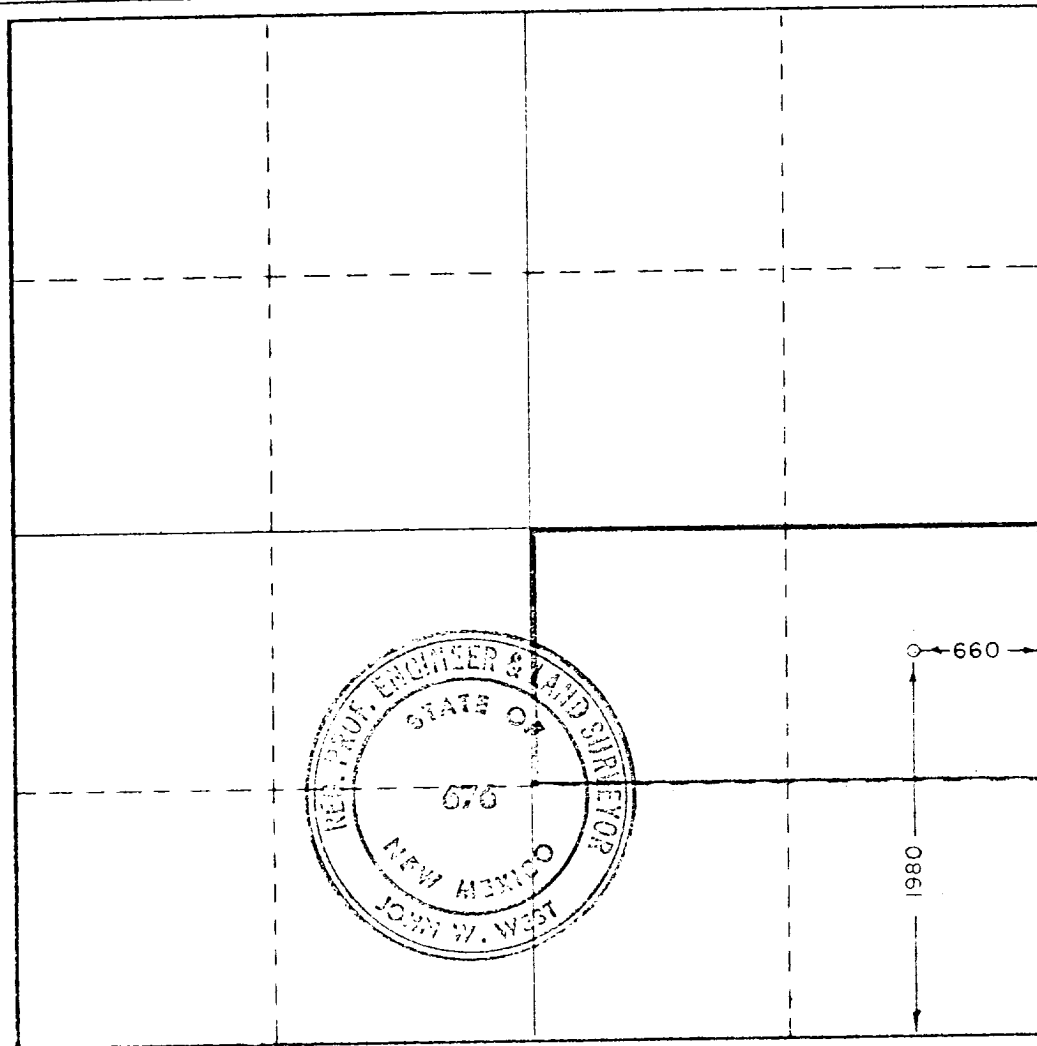
Operator <b>TENNECO OIL COMPANY</b>		Lease <b>Tenneco Sunshine</b>		Well No. <b>1</b>
Unit Letter <b>I</b>	Section <b>1</b>	Township <b>12 South</b>	Range <b>32 East</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>south</b> line and <b>660</b> feet from the <b>east</b> line				
Ground Level Elev. <b>4317.4</b>	Producing Formation <b>Pennsylvanian</b>	Pool <b>North Bagley Penn.</b>	Dedicated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*H. E. Brown*  
Position  
**Division Drilling Engineer**  
Company  
**Tenneco Oil Company**

Date  
*August 2, 1976*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**july 29, 1976**  
Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. **676**

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

113

ALDEN L.

1978

1004 COMB

M.