

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG 1294

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Flying M State	
2. Name of Operator Atlantic Richfield Company				9. Well No. 1	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico				10. Field and Pool, or Wildcat Flying M San Andres	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>500</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>9S</u> RGE. <u>33E</u> NMPM 15. Date Spudded <u>8/17/76</u> 16. Date T.D. Reached <u>8/28/76</u> 17. Date Compl. (Ready to Prod.) <u>9/24/76</u> 18. Elevations (DF, RKB, RT, GK, etc.) <u>4358.5' GR</u> 19. Elev. Casinghead				11. County Lea	
20. Total Depth 4500'		21. Plug Back T.D. 4468'		22. If Multiple Compl., How Many	
23. Intervals Drilled By →		Rotary Tools 0-4500'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4342-4372', 4387-4389, 4397-4410' San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL/GR w/collar log				27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	371'	12 1/4"	265 sx	
4-1/2" OD	9.5#	4499'	7-7/8"	1675 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	4455'	-

31. Perforation Record (Interval, size and number) 4342-4372, 4387-4389, 4397-4410' 1 JSPF (48 - .38" holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4342-4410'	10,000 gals 15% HCL-LSTNE-FTE acid flushed w/24 bbls 2% KCL.

33. PRODUCTION							
Date First Production 9/9/76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (2" X 1 1/2" X 16')				Well Status (Prod. or Shut-in) Prod	
Date of Test 11/9/76	Hours Tested 24	Choke Size	Pr. Pn. For Test Period →	Oil - Bbl. 30	Gas - MCF 22	Water - Bbl. 120	Gas - Oil Ratio 733:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 30	Gas - MCF 22	Water - Bbl. 120	Oil Gravity - API (Corr.) 19°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Lease Use & flared temporarily	Test Witnessed By Rayburn Thomason
--	---------------------------------------

35. List of Attachments Logs as listed in Item 26 above & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Drlg. Supv.DATE 11/11/76

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured directly. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northeastern New Mexico

T. Anhy	Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	Mass	T. Cliff House	T. Leadville
T. 7 Rivers	Devonian	T. Monce	T. Madison
T. Queen	Shinarump	T. Point Lookout	T. Elbert
T. Grayburg	Montoya	T. Mancos	T. McCracken
T. San Andres	Simpson	T. Gallup	T. Ignacio Qizte
T. Clorieta	McKee	T. Base Greenhorn	T. Granite
T. Paddock	Billenburger	T. Dakota	T. Morrison
T. Blinberry	Gr. Was.	T. Todillo	T. Entrada
T. Drinkard	Delaware Sand	T. Wingate	T. Chinde
T. Abo	Bone Springs	T. Penn. "A"	T. Penn. "A"
T. Wolfcamp			
T. Penn.			
T. Cisco (Bough C)			

From	To	Thickness in Feet	Formation
0	372	372	Surface & Red Bed
372	1614	1242	Red Bed & Salt
1614	2310	696	Anhydrite & Red Bed
2310	2543	233	Anhydrite
2543	2654	111	Anhydrite
2654	2990	336	Anhydrite & Lime
2990	3181	191	Anhydrite
3181	4500	1319	Anhydrite & Lime
			TD