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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-1294

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER N 500 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 9S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4358.5' GR

7. Unit Agreement Name
8. Farm or Lease Name
Flying M State
9. Well No.
1 1
10. Field and Pool, or Wildcat
Flying M San Andres
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	OTHER <input type="checkbox"/>

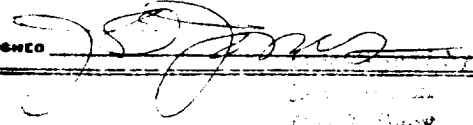

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 12 1/4" hole @ 4:00 PM 8/17/76. Fin drlg 12 1/4" hole to 372' @ 2:00 AM 8/18/76. Ran 9 jts 8-5/8" OD 24# K-55 ST&C csg w/FC @ 284', set csg @ 371'. Cmtd 8-5/8" OD csg w/150 sx Cl H cont'g 1/4# celloflake & 2% CaCl, followed by 150 sx Cl H cmt cont'g 2% CaCl. PD @ 8:55 AM 8/18/76. Circ 35 sx cmt to surf. WOC 13 hrs. Cmtd surface csg in accordance w/OCC cmtg Option No. 2 in the following manner:

1. Volume of cmt slurry was (177 cu ft) of Cl H cont'g 1/4# celloflake & 2% CaCl, followed by (177 cu ft) of Cl H cont'g 2% CaCl. Circ 41 cu ft to surface.
2. Approximate temperature of cmt slurry when mixed was 81° F.
3. Estimated minimum formation temperature in zone of interest was 64° F.
4. Estimate of cmt strength @ time of csg test was 1200#.
5. Actual time cmt was in place prior to starting test was 13 hrs.

Pressure tested cmt to 1000# for 30 mins. Tested OK. Resumed drlg 7-7/8" hole @ 10 PM 8/18/76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 8/24/76
APPROVED BY 	TITLE	DATE 8/26/76
CONDITIONS OF APPROVAL, IF ANY:		