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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Flag-Redfern Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 23, Midland, Texas 79701		8. Farm or Lease Name Santa Fe
4. Location of Well UNIT LETTER E , 330 FEET FROM THE West LINE AND 2310 FEET FROM THE North LINE, SECTION 35 TOWNSHIP 10S RANGE 36E NMPM.		9. Well No. 3
15. Elevation (Show whether DE, RT, GR, etc.) 3991' GR		10. Field and Pool, or Wildcat Dickenson (San Andres)
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4985'. Ran Sidewall Neutron Porosity log by Schlumberger. Set 4 1/2", 9.5#/ft, K-55, ST&C csg at 4985'. Cemented with 250 sx Class "H", 2% gel, 0.75% CFR-2, 8 lbs salt/sk. PD at 10:00 P.M., 10-26-76. WOC 24 hrs. Tested casing to 1000 psig for 30 mins, held okay. Opened stage cement collar at 2260'. Broke circulation. Cemented with 550 sx Halliburton light w/0.4% CFR-2 & 8 lbs salt. Job complete at 4:00 P.M., 11-11-76. Circulated 75 sx to surface. Closed stage cement collar. Tested to 1000 psig for 30 mins, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>John H. Jurendig</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>11-24-76</u>	
APPROVED BY _____ DATE _____			
CONDITIONS OF APPROVAL, IF ANY:			