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Form C-105
Revised 11-7-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5b. State Oil & Gas Lease No.
6. Unit Agreement Name
7. Farm or Lease Name SEPRR
8. Well No. 17
9. Field and Pool, or Wildcat West Sawyer (San Andres)

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

1. Name of Operator
Oil Development Company of Texas

2. Address of Operator
P. O. Box 12058, American National Bank Bldg, Amarillo, Tx 79101

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE OF SEC. 27 TWP. 9S RGE. 37E

12. County
Lea

15. Date Spudded 9-23-76	16. Date T.D. Reached 10-3-76	17. Date Compl. (Ready to Prod.) 11-24-76	18. Elevations (DF, RKB, RT, GR, etc.) KB 3978	19. Elev. Casinghead 3967
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20. Total Depth 5033	21. Plug Back T.D. 5028	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
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24. Producing Interval(s), of this completion - Top, Bottom, Name
4963 to 5023'

26. Type Electric and Other Logs Run GR/SNP, DLL, MLL	27. Was Well Cored yes
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28. CASINO RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	423	12-1/4"	300 sx "C" w/2% CaCl ₂	-
4-1/2"	10.5	5033	7-7/8"	250 sx "C" thru shoe	
				750 sx thru DV tool	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	5018	-

31. Perforation Report (Interval, size and number) 4963-68, 4971-94, 4996-5001, 5007-23 49 holes, 0.41" diameter	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4963-68, 4971-94	
	4996-5001 and 5007-23	9000 gallons 20% retarded HCL

33. PRODUCTION							
Date First Production 1/2/77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1-1/2" insert				Well Status (Prod. or Shut-in) producing	
Date of Test 1/4/77	Hours Tested 24	Choke Size -	Prod'n. Per Test Period →	Oil - Bbl. 134	Gas - MCF 336	Water - Bbl. 34	Gas - Oil Ratio 2507
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 134	Gas - MCF 336	Water - Bbl. 34	Oil Gravity - API (Corr.) 23	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold and used for fuel.

35. List of Attachments
Form C-103, C-116, logs, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 1/4/77

