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# NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

10. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
11. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas		8. Form or Lease Name SFPRR
3. Address of Operator P. O. Box 12058, American National Bank Bldg, Amarillo, Tx 79101		9. Well No. 17
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) KB 3978.4'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 161 jts (5024') 4-1/2" 10.5# K-55 ST&C casing and set @ 5033' w/guide shoe, float collar and DV tool @ 2304'. Cmt'd w/250 sx "C" Incor w/2% gel, 3/4% CFR-2, 8# salt/sx thru shoe. Cmt'd w/760 sx HOWCO Lite w/1/4# Flocele & 8# salt/sx. Cmt circ to surface. PD @ 6:30 AM MST on 10-4-76.

Cemented in accordance w/NMOCC option 1. WOC time was 47 days.

Tested casing to 6.00 psi for 30 minutes, and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>1/3/77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

DEFERRED

JAN 17 1977

U.S. CONSERVATION COMM.  
HOBBS, N. M.