

NEW MEXICO OIL CONSERVATION COMMISSION

NAME OF COMPANY RECEIVING	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR DEEPENING FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas	8. Farm or Lease Name SFPRR
3. Address of Operator P. O. Box 12058, American National Bank Bldg, Amarillo, Tx 79101	9. Well No. 17
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 9S RANGE 37E NMPM.	10. Field and Pool, or Wildcat West Sawyer (San Andres)
11. Elevation (Show whether DF, RT, GR, etc.) KB 3978.4'	12. County Lea

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24-76: Ran (417') 8-5/8" 24# J-55 ST&C and set @ 420'. Cmt'd w/300 sx "C" w/2% CaCl₂. Cmt circ to surface. PD @ 1:45 AM on 9-24-76. Cemented in accordance with NMOCC option 2.

1. Volume of cement 396 ft³. Class "C" w/2% CaCl₂.
2. Estimated temperature of slurry 60°F.
3. Estimated formation temperature 65°F.
4. Estimated cement strength at time of testing 1000 psi.
5. WOC time was 12 hours.

Tested casing to 600 psi for 30 minutes and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William J. Walker</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>1/3/77</u>
APPROVED BY <u>John A. Sager</u>	TITLE <u></u>	DATE <u>JAN 14 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 5 1977

OIL COMPANY
HOBBS, N. M.