Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOT	RAN	SPORT	OIL	AND NA	TURAL GA	4S			 1	
Operator Permian Resour	ces, Inc.	, d/	b/a Pe	rmi	an Partr	ers, Inc	· Well A	API No. -025-	253	347 /	
Address											
P. O. Box 590 Reason(a) for Filing (Check proper box) New Well Recompletion Change in Operator		ge in Tr	Texas ansporter of ry Gas ondensate		9702 Out	es (Please explo	in)				
If change of operator give name and address of previous operator Earl	R. Bruno	Comp	any	Р.	0. Box	590	Midlar	nd, TX 7	97.02		
II. DESCRIPTION OF WELL. Lease Name SEPRR Location	ng Formation er San A	ndres	State,	of Lease Federal or Fee Lease No. Lease No. Line							
Unit Letter	-:						Lea	set Prom The 12		County	
Section O Township	p 9S	R	inge		/ E , N	мрм,	Lea_				
Name of Authorized Transporter of Casinghead Gas Y or Dry Gas					RAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. Box 4648 Houston, TX 77210 Address (Give address to which approved copy of this form is to be sent)						
Trident NGL, Inc.					10200 Grogan Mills Rd., Woodland, TX 77380						
If well produces oil or liquids, give location of tanks.	G 33 9S 37E Yes						When	ien /			
If this production is commingled with that I	from any other leas	e or poo	l, give com	mingli	ing order num	ber:					
Designate Type of Completion	- (X)	Well	Gas W	eli	New Well	Workover	Deepen	Plug Back S	ame Res'v	Dist Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTI	CEMENTING RECORD					
HOLE SIZE					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALLC	WAB	LE	زــــــ زـــــــــــــــــــــــــــــ					6.11.24 hav		
OIL WELL (Test must be after re	ecovery of total vol	une of l	oad oil and	musi	be equal to or Producing M	exceed top allow pu	mable for thi mp, gas lift, e	s depin or be for uc.)	<u>Juli 24 noi</u>	23./	
Date First New Oil Run To Tank	Date of Tea							Choke Size			
Length of Test	Tubing Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL								10 70		 	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF CO	MPL	ANCE			OIL CON	ISERV	ATION D	IVISIC	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved IIIN 1 4 1993						
Mandy Zur					ORIGINAL SIGNED BY JERRY SEXTON By OBTRICT I SUPERVISOR						
Signature Randy Bruno	Pres	iden									
Printed Name May 17, 1993	915/	685-	ue 0113		Title				•		
Date		Telepho	one Ivo.		13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.