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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
SFPRR

9. Well No.
18

10. Field and Pool, or Wildcat
West Sawyer (San Andres)

2. Name of Operator
Oil Development Company of Texas

3. Address of Operator
American National Bank Bldg, P. O. Box 12058, Amarillo, Tx 79101

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 28 TWP. 9S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 10-4-76 16. Date T.D. Reached 10-15-76 17. Date Compl. (Ready to Prod.) 12-6-76 18. Elevations (DF, RkK, RT, GR, etc.) KB 3982 19. Elev. Casinghead 3971

20. Total Depth 5022 21. Plug Back T.D. 5011 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools X Cable Tools _____

24. Producing Intervel(s), of this completion - Top, Bottom, Name
4934 to 5004' (San Andres)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR/SNP, MLL, LL

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	431	12-1/4	300 sx "C" w/2% CaCl ₂	-
4-1/2"	10.5	5020	7-7/8	250 sx "C", 760 sx HOWCO	Lite -

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5000	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
4934-39, 4942-63, 4966-70, 4977-94, 4998-5004
53 jet hole, 0.41" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4934 to 5004	9000 gallons 20% retarded HCL

33. PRODUCTION

Date First Production 12-8-76 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pump - 1-1/2" insert Well Status (*Prod. or Shut-in*) producing

Date of Test	Hours Tested	Choke Size	Pred'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-7-77	24	-	→	57.5	72	57.5	1252

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-	→	57.5	72	57.5	1252.23

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
sold and used for fuel

Test Witnessed By
Buck Solley

35. List of Attachments
Forms C-103, C-104, C-116, logs, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Buck Solley TITLE Petroleum Engineer DATE January 12, 1977

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2268'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2345'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2905'	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2905'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4177'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4934 _____ to _____ 5004 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4177	Unk.	-	San Andres				

RECEIVED

JAN 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.