DISTRIBUTION			
SANTÀ FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROMATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE	, 	AND	•	
1	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	GAS	
	LAND OFFICE	ĺ			
	TRANSPORTER OIL	·			
	GAS				
	OPERATOR				
I.	PROMATION OFFICE				
	Oil Development Company	of Texas			
Address American National Bank Bldg., P. O. Box 12058, Amarillo, Tx 79101  Description (Check groups box)  Other (Please explain)					
	Recompletion	Oil Dry Ga	s 🗍	•	
	Change in Ownership	Casinghead Gas Conden	一一	·	
	Change in Constraint,				
	If change of ownership give name				
	and address of previous owner				
11	DESCRIPTION OF WELL AND I	EASE			
	Legae Name	Well No. Pool Name, Including Fo			
	SFPRR	18 West Sawyer	State, Federa	l or Fee Fee	
	Location				
	Unit Letter I;19	80 Feet From The South Lin	e and 660 Feet From	The East	
	-				
	Line of Section 28 Tow	mship 9S Range	37E , NMPM,	Lea County	
			_	· ·	
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Oll		•	*	
	Mobil Pipeline Corporat Name of Authorized Transporter of Cas	10n	P. O. Box 900, Dallas Address (Give address to which appro	ved copy of this form is to be sent)	
			·		
	Cities Service Oil Comp		P. O. Box 300, Tulsa,	en OKIANOMA /4102	
	If well produces oil or liquids,	1		1/3/77	
	give location of tanks.	G 33 9S 37E	yes	y \$ = e_m   100 mg	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	x		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-4-76	12-6-76	50221	5011'	
	Elevations (DF, RKB, RT, GR, etc.)	12-6-76 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	KB 3982	San Andres	4934	5000	
	Perforations	•		Depth Casing Shoe	
4934-39, 4942-63, 4966-70, 4977-94, 4998-5004					
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	300	
	12-1/4"	8-5/8"	431	1010	
	7-7/8"	4-1/2"	5020	1010	
		2-3/8"	5000		
				land must be equal to as exceed ton allow	
V.		OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load bit epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	ift, etc.)	
	<b>↓</b> =	1/7/77	Pump = 1-1/2" insert		
	1/3/77 Length of Test	Tubing Pressure	Pump - 1-1/2" insert	Choke Size	
	24 hr	35 psig	_		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	114.9	57.5	57.5	72	
	114.5				
	GAS WELL	·			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	· ·		<u> </u>		
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
•			177277		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Petroleum Engineer  (Title)		APPROVED 19		
			BY Strug Steller		
			Tomperor Annous		
			TITLE		
			This form is to be filed in	compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.		
			All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	January 12, 1977		II —	IT III and VI for changes of Owner	
	Udhudi j 12, 13//		well name or number, or transporter, or other such change of condition.		

(Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

FECT: FD

JAN 1 1977

OIL COMMENTAL ON COMM. HOBBS, N. M.