

Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SFPRR	
3. Address of Operator American National Bank Bldg, P. O. Box 12058, Amarillo, Tx 79101		9. Well No. 18	
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat West Sawyer (San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.) KB 3982'		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-76: Ran 163 jts (5027') 4-1/2" 10.5# K-55 ST&C and set @ 5020' w/DV tool @ 2298'.
Cmtd w/250 sx Class "C", 3% gel, 7# NaCl₂/sx, 2% CaCl₂, 3/4% CFR-2 thru shoe.
Cmtd thru DV tool w/760 sx HOWCO Lite w/1/4# Flocele/sx & 8# salt/sx. PD @
10:35 A.M. 10-17-76. Cmt circ to surface. Cmtd in accordance with NMOCC
Option 1. WOC time was 46 days.
Tested csg to 600 psi for 30 minutes and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Petroleum Engineer DATE Jan. 5, 1977

APPROVED BY _____ TITLE _____ DATE Jan 10 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 7 1977

CLERK OF THE DISTRICT COURT
MOBILE, ALABAMA