

DISTRIBUTION	
SALE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SFPRR
3. Address of Operator American National Bank Bldg, P. O. Box 12058, Amarillo, Tx 79101		9. Well No. 18
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat West Sawyer (San Andre)
15. Elevation (Show whether DF, RT, GR, etc.) KB 3982'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-76: Ran 12 jts (417') 8-5/8" 24# J-55 and set at 431' w/300 sx "C" w/2% CaCl₂. Cmt circ to surface. PD 1:30 AM 10-5-76. Cmt in accordance with NMOCC Option 2.

- Volume of cement 396 ft³ Class "C" w/2% CaCl₂.
- Estimated temperature of slurry 60°F.
- Estimated formation temperature 65°F.
- Estimated cement strength at time of testing 1000 psi.
- WOC time was 12 hours.

Test casing to 600 psi for 30 minutes and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Anthony Walker</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>Jan. 5, 1977</u>
APPROVED BY <u>Ray Carter</u> Oil I. Supv.	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 7 1977

CLERK OF SUPERIOR COURT
HOBBS, N. M.