mit 5 Copies ropriate District Office <u>TRICT I</u> . Dox. 1980, Hobbs, NM 88240	State of New Energy, Minerals and Natura OIL CONSERVAT	I Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
TRICT II . Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mex	ico 87504-2088			
ITRICT III 10 Rio Biazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL F	E AND AUTHORIZATI	ON Well API	No	
crator			wen zer		
Earl R. Bruno					
	Midland, Texas 79702	Other (Please explain)			
wwell	Change in Transporter of:				
completion	Oil A Dry Gas Casinghead Gas Condensate				
nange in Operator					
d address of previous operator					Lease No.
DESCRIPTION OF WELL		g Formation	Kind of State, Fe	Lease deral of Fee	Lease Ivo.
case Name SFPRR	4 West Sawye	r (San Andres)	_l		
ocation M	. 660 Feet From The	<u>KST</u> Line and <u>666</u>	) Feel	From The	buth_
. Unit Letter	37F	NMPM, Lea			Count
Section 21 Townshi	<u> </u>				
T. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which a	approved c	opy of this form	n is 10 be seni)
lame of Authorized Transporter of Oil Scurlock/Perm	[A]	P. O. Box 4648	oustoi	opy of this form	n is to be sent)
ame of Authorized Transporter of Casin	ghead Gas X of Diy Gas	P.O. Box 300 IL	lsa,	OK. 7410	2
Trident NGL.	Inc. I Bree	Is gas actually connected?	When 7		
well produces oil or liquids, ve location of tanks.	G 33 95 37E	Yes			
this production is commingled with that	from any other lease or pool, give commingli	ing order number:			ama Res'y Diff R
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back S	ame Kesv Dur K
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	I	P.B.T.D.	
Date Spudded		Tubing Depth			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Depth Casing Shoe	
erforations				Depin Casing	3100
	TUBING, CASING AND	CEMENTING RECORD			OKO OFNENT
	CASING & TUBING SIZE	DEPTH SET		SA	ACKS CEMENT
HOLE SIZE					
	-			<u> </u>	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed top allowa	ble for this	depth or be fo	r full 24 hours.)
MIL WELL (Test must be after	Date of Test	Producing Method (Flow, pump,	, gas lift, e	IC.)	
Date First New Oil Run To Tank		Casing Pressure	ng Pressure Choke Size		
Length of Test	Tubing Pressure			Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			
				Gravity of Co	nden sale
GAS WELL Actual Prod. Test - MCIVD	Length of Test	Bbls. Condensate/MMCP		Gravity of Co	11 (JC 1) BALL
		Casing Pressure (Shut-in)		Choke Size	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			<u> </u>	
UT ODED ATOD CEDTIEN	CATE OF COMPLIANCE		SERV	ATION E	DIVISION
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION			
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	d that the information given above y knowledge and belief.	Date Approved			
is true and complete to use oca of m	Buille	- 11			EXTON
- Tould	AT JULL	By ORIGINAL	SIGNED	WPERVISOR	<u> </u>
Signature Randy Bruno	Production Mgr.	Title			
Printed Name 3/16/92	915 685-0113				
	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly diffied or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.