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b. rvmc or councerson   bestel   arrie   or sets   SPPRR     Syname of Councerson   overset   bestel   overset   SPPRR     Oll Development Company of Texas   19   19   19     American National Bank Bldg., P. O. Box 12058, Amarillo, Tx 79101   West Sawyer (San Andres     Mare of Generation of Visit   int leave of 660   recerce of 660   recerce of 12     Into of Visit   int leave of 660   recerce of 72   vare of 12   12     Into of Visit   into or vec.   27   vare of 23   23   13   14     Into or vec.   27   vare of 23   24   12   14 <t< td=""><td>OPERATOR</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>- 1113</td><td>711.</td><td></td></t<>	OPERATOR										- 1113	711.	
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0.11 Development Company of Texas 19   2. Address of Operatory 10, Field and Pool, of Wildow   American National Bank Bldg., P. O. Box 12058, Anarillo, Tx 79101 West Savyer (San Andress   4. Leasing of Will West int and Pool, of Wildow   wer South the of set. 27 ver. 95 set. 37E work (Meet Savyer (San Andress   10.18-76 10-30-76   11.0018 50 midded 11.0018 50.000   10.018-70 10-30-76   12.027-76 12-776   12.027-76 12.027-76   12.027-76 12.0018 50.000   10.18-76 10-30-76   12.027-77 10.5024   24. Preducting intervolisi, this completion - Top, Bottom, Name   4958-5016 10.7000   25. We Directional Survey No   26. State Size   27.198 Electric and Other Lage Run   CASING RECORD   28. Type Electric and Other Lage Run   CASING RECORD   29. Type Electric and Other Lage Run   CASING RECORD   29. Type Electric and Other Lage Run   29. Type Elec			DEEPEN			SVA.	OTHER						
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Mart Letter     Model     Locates     660     rest result     1 are Aus     660     rest result     1 are Aus     1 are Aus <th1 are="" aus<="" th="">     1 are Aus     1 are Aus<!--</td--><td></td><td></td><td>ik blug.</td><td>, r. U.</td><td>BUX 12</td><td>050, 1</td><td>Allar1110</td><td>, 1.</td><td>x /9101</td><td></td><td>West</td><td>Saw</td><td>yer (San Andres</td></th1>			ik blug.	, r. U.	BUX 12	050, 1	Allar1110	, 1.	x /9101		West	Saw	yer (San Andres
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were South use or src. 27   var. 95   set. 37E   ware set. 37E   ware set. 37E   ware set. 37E   local loca	м					Tel						1111.	
Two   SOUTH use or sec.   27   two   95   sec.   37E   stress   Attent Compiled and the formation (DF, RAIR, RT, GR, etc.)   1a, Elev. Costingheed     15. Date Spusied   16. Date T.D. Reached   17. Date Compil. (Ready to 1700.)   116. Elev. This, Reached   110. Elev. Costingheed     25. Total Depth   21. Flay Book T.D.   22. [Multiple Compil., How   23. Intervalia   Relative Tools     5028'   5024'   22. [Multiple Compil., How   23. Intervalia   Relative Tools     4958-5016   27. Was Well Cored   27. Was Well Cored   28. The control of the Logs Run   27. Was Well Cored     28. Type Electric and Other Logs Run   27. Was Well Cored   28. The control of the Logs Run   27. Was Well Cored     28. Type Electric and Other Logs Run   24. 423   12-1/4   250 sx 'IC'   -     4.1/2''   10.5   5026'   7-7/8   950 sx in two stages   -     4.1/2''   10.5   5026'   7-7/8   950 sx in two stages   -     31. Performing Record   30.   TUBING RECORD   -   -     32. Elevert a str   Depth str   Packer str   4955'   4895'     33. Depth str <td>UNIT LETTER</td> <td> LOCATE</td> <td><u>ده</u></td> <td> FEET F</td> <td>ROM THE</td> <td>west</td> <td>LINE AND</td> <td>, <u> </u></td> <td>560</td> <td>FEET FRO</td> <td>&gt;™ [////</td> <td>1111</td> <td></td>	UNIT LETTER	LOCATE	<u>ده</u>	FEET F	ROM THE	west	LINE AND	, <u> </u>	560	FEET FRO	>™ [////	1111	
15. Dete T.D. Faerched   17. Date Compl. (Rendy to Prod.)   18. Elevations (DF, AAB, AT, GR, etc.)   19. Elev. Cashinghedd     10-18-76   10-30-76   12-7-76   KB 3979   Status   3968     20. Total Cepth   21. Flux Back T.D.   Status Complex Research	the sector sector is a sector of the sector					-		$\overline{III}$	IXIII	$\overline{IIII}$	12. 00	unty	<u> </u>
13. Date Spudded   15. Date T.D. Fanched   17. Date Compl. (Red): to FOOL)   18. Elevations (DF, RAE, R.R., R.T., CR., etc.)   19. Elev. Costingheed     20. Totel Depth   21. Pluy Back T.D.   22. (Multiple Compl., How   23. Multiple Totel   396.8     20. Totel Depth   21. Pluy Back T.D.   22. (Multiple Compl., How   23. Multiple Totel   396.8     20. Totel Depth   21. Pluy Back T.D.   22. (Multiple Compl., How   23. Multiple Totel   30. Callet Tools     20. Totel Depth   5024'   22. (Multiple Compl., How   23. Multiple Totels   23. Multiple Totels     4. Production Interval(a) to this completion – Top, Bottom, Name   27. Was Well Cored   27. Was Well Cored   29. Multiple Compl., How   27. Was Well Cored     28. Type Electric and Other Logs Run   27. Was Well Cored   27. Was Well Cored   29. Multiple Compl., How   27. Was Well Cored     28.   CASING SIZE   WEIGHT L B./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     8-5/81''   24.   4223   12-1/4   250 sx in two stages	THE South LINE OF 5	ec 27	7 т	95 RG	£. 37E	NMPM		())	HHHH	/////	N Lea		
22. Total Capit   21. Plug Bock T.D.   22. If Mattyle Corpl., How   23. Intervals   Plotary Tools     5028'   5024'   5024'   21. Mary -   21. Mary -   21. Plotary Tools     4958-5016   Mary -   21. Mary -   21. Strutus   Name     4958-5016   27. Was Well Cored   78. Was Directional Survey     28. Type Electric and Other Logs Run   27. Was Well Cored   78. Was Directional Survey     28. Type Electric and Other Logs Run   21. Environmental Survey   28. Well Cored     28. Type Electric and Other Logs Run   22. 1/4   250 sx 'i'C''   -     4-1/2''   10.5   5026'   7-7/8   950 sx in two stages     29.   LINER RECORD   30.   TUBING RECORD   AMOUNT PULLED     29.   LINER RECORD   30.   TUBING RECORD   AMOUNT PULLED     29.   LINER RECORD   30.   TUBING RECORD   AMOUNT AND KIND MATERIAL USED     4958-62, 4970-93, 5000-16   32.   ACD, SHOT, FRACTURE, CEMENT SOUEZE, ETC.   AMOUNT AND KIND MATERIAL USED     31.   Perduction   Production Method (Flowing, get lift, panging - Size and type pump)   Producting     712-9-76   Producting	15. Date Spudded	16. Date	T.D. Reache	d 17. Date	Compl. (R	eady to F	Prod.) 16.	Eleva	tions (DF,	RKB, RT	r, GR, etc.)	19. E	Elev. Cashinghead
28. Tesh   21. Piay Bock T.D.   22. If Multiple Compl., How   23. Intervals   Hotary Tools   Cable Tools     5028'   5024'   20.21'   21. Minute Compl., How   23. Intervals   Hotary Tools   Cable Tools     4958-5016   27. Was Well Cored   27. Was Well Cored   28. Nag Directional Survey     28. Type Electric and Other Logs Run   27. Was Well Cored   27. Was Well Cored   Yes     28.   CASING RECORD   Record I strings set in well)   Amount PulleD     CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   Amount PulleD     8-5/8"   24   423   12-1/4   250 sx "IC"   -   -     4-1/2"   10.5   5026'   7-7/8   950 sx in two stages   -   -     31.   PERCORD   30.   TUBING RECORD   -   -   -   -     31. Perforation Rocad (Interval, size and number)   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC.     49588-62, 4970-93, 5000-16   30.   12-3/8''   AMOUNT AND KIND MATERIAL USED     31.   Perduction   Production Method (Flowin	10-18-76	10-3	30-76	12-7	7-76			KB '	3979				3068
5028*   5024*	20. Total Depth				22.	If Multipl	e Compl., Ho	w	23, Interv	als , Re	otary Tools		
24. Producting Interval(s), of this completion - Top, Bottom, Name   25. Was Directional Survey     4958-5016   27. Was Well Cored     28. Type Electric and Other Logs Run   27. Was Well Cored     GR/SNP, LL   28.     28.   CASING RECORD (Report all strings set in well)     CASING SIZE   WEIGHT LB./FT.     DEPTH SET   HOLE SIZE     CEMENTING RECORD   AMOUNT PULLED     8-5/8 <sup>11</sup> 24     4-1/2 <sup>11</sup> 10.5     5026 <sup>11</sup> 7-7/8     950 SX in two stages     23.   UNER RECORD     31. Perforation Recold (Interval, size and number)     32.   ACID, SMOT, FRACTURE, CEMENT SQUEEZE, ETC.     DEPTH NTERVAL   AMOUNT AND KIND MATERIAL USEO     4958-62, 4970-93, 5000-16   4358-62, 4970-93, 5000-16     43.   Production Method (Flowing, get klift, pumping - Size and type pump)   Well Stetus (Prod. or Shu-in)     12-9-76   Production Method (Flowing, get klift, pumping - Size and type pump)   Well Stetus (Prod. or Shu-in)     12-9-76   Production Method (Flowing, get klift, pumping - Size and type pump)   Weilt Stetus (Prod. or Shu-in)     12-9-76   Production Method (Flowing - Size and type pump)   Producting	5028'		50241			Many			Drille	d By	v		5 8
4958-5016   No     28. Type Electric and Other Logs Run GR/SNP, LL   27. Was Weil Cored yes     28. CASING RECORD (Report all strings set in well)   27. Was Weil Cored yes     28. CASING SIZE   WEIGHT LB./FT.   DEFTH SET   HOLE SIZE   CEMENTING RECORD   ANOUNT PULLED     8-5/8"   24   423   12-1/4   250 SX 'I'C''   -     4-1/2"   10.5   5026'   7-7/8   950 SX in two stages   -     23.   LINER RECORD   30.   TUBING RECORD   -   -     23.   LINER RECORD   SACKS CEMENT   SIZE   DEFTH SET   PACKER SET     31. Perforation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   DEFTH INTERVAL   AMOUNT AND KIND MATERIAL USED     4958-62, 4970-93, 5000-16   43 jet shots, 0.41" diameter   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     12-9-76   Production Method (Flowing, get I/L, pumping - Size and type pump)   Producting   -     12-3-76   Production Method (Flowing, get I/L, pumping - Size and type pump)   Water = Bbl.   Cas = MCF     12-9-76   Production Method (Flowing, get I/L, pumping - Size and type pump)   Edit Anticol. Size   Cas	24. Producing Interval(s)	, of this c		Top, Botton	n, Name						A	25	Was Directional Survey
26. Type Electric and Other Logs Run   27. Was Weil Cored     GR/SNP, LL   28.   CASING RECORD (Report all strings set in well)     28.   CASING RECORD (Report all strings set in well)   AMOUNT PULLED     28.   State State   Ves     4-1/2"   10.5   5026"   7-7/8   950 sx in two stapes     29.   LINER RECORD   30.   TUBING RECORD     29.   LINER RECORD   30.   TUBING RECORD     31. Perforation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.     4958-62, 4970-93, 5000-16   43 jet shots, 0.41" diameter   32.   ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.     Dept Fluit Production   Production Nethod (Flowing, ens lift, pumping – Size and type pump)   Weil Status (Prod. or Shut-in)     12-9-76   Flowing   Out of Test   Production   Cosa – MCF   Water – Bbi.   Cosa – Oll Ruito     12-9-76   Flowing   Cosa – MCF   Water – Bbi.   Cosa – Oll Ruito   2.5000   2.3000   2.3000   2.3000     30.   Production   Cosa – MCF   Water – Bbi.   Cosa – Oll Ruito   2.32     31.   Production Sold, used for fuel, wrated, etcl	4958-5016												Nade
GR/SNP, LL   yes     28.   CASING RECORD (Report all strings set in well)     CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     8-5/8''   24   423   12-1/4   250 sx ''C''   -   -     4-1/2''   10.5   5026'   7-7/8   950 sx in two stages   -   -     23.   LINER RECORD   30.   TUBING RECORD   -   -   -   -     31. Perforation Record (Interval, size and number)   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     4958-62, 4970-93, 5000-16   43 jet shots, 0.41'' diameter   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4958-62, 4970-93, 5000-16   9000_gallons_20% retarded HCI.     43 jet shots, 0.41'' diameter   22.   PRODUCTION     Date of Test   Hours Tested   Chock Size   Production     12-9-76   Flowing   Product Tost   Gas – MCF   Wetter – Bbl.   Gas – MCF     12-9-76   Flowing   Casture freast   OIL = Bbl.   Gas – MCF			•										NO
GR/SNP, LL   yes     28.   CASING RECORD (Report all strings set in well)     CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     8-5/8''   24   423   12-1/4   250 sx ''C''   -   -     4-1/2''   10.5   5026'   7-7/8   950 sx in two stages   -   -     23.   LINER RECORD   30.   TUBING RECORD   -   -   -   -     31. Perforation Record (Interval, size and number)   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     4958-62, 4970-93, 5000-16   43 jet shots, 0.41'' diameter   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4958-62, 4970-93, 5000-16   9000_gallons_20% retarded HCI.     43 jet shots, 0.41'' diameter   22.   PRODUCTION     Date of Test   Hours Tested   Chock Size   Production     12-9-76   Flowing   Product Tost   Gas – MCF   Wetter – Bbl.   Gas – MCF     12-9-76   Flowing   Casture freast   OIL = Bbl.   Gas – MCF	26. Type Electric and Ot	her Logs	Run							· · · · · · · · · · · · · · · · · · ·		27. Wa	s Well Cored
28.   CASING RECORD (Report all strings set in well)   1723     28.   CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     8-5/8"   24   423   12-1/4   250 sx "IC"   -   -     4-1/2"   10.5   5026'   7-7/8   950 sx in two stages   -   -     29.   LINER RECORD   30.   TUBING RECORD   -   -   -   -     29.   LINER RECORD   30.   TUBING RECORD   -	•	-			•••								
CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     8-5/8''   24   423   12-1/4   250 sx ''C''   -     4-1/2''   10.5   5026'   7-7/8   950 sx in two stages   -     29.   LINER RECORD   30.   TUBING RECORD   -   -     29.   LINER RECORD   30.   TUBING RECORD   -   -     31.   Perforation Record (Interval, size and number)   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     4958-62, 4970-93, 5000-16   43 jet shots, 0.41'' diameter   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     9000-16   9000-2010ns   20% retarded HCI.     4958-62, 4970-93, 5000-16   4358-62, 4970-93   5000-16   9000 gallons   20% retarded HCI.     43.   Det First Production   Production Method (Flowing, gas lift, pumping – Size and type pump)   Well Status (Prod. or Shut-in)     12-9-76   Production Method (Flowing, gas lift, pumping – Size and type pump)   Producing   Case-ICI Ratio     1-8-77   24   Choke Size   Produc Frod   Gas – NCF   Water – Bbl.   Case-OII Ratio				C 4 9	INC RECO		ort all string		in well)		<u> </u>	<u>Y</u>	es
8-5/8"   24   423   12-1/4   250 sx "C"   -     4-1/2"   10.5   5026'   7-7/8   950 sx in two stages     29.   LINER RECORD   30.   TUBING RECORD     size   TOP   BOTTOM   SACKS CEMENT   SCREEN   Size   DEPTH SET   PACKER SET     2-3/8"   4955'   4895'   4895'   4895'   4895'     31. Perforcation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4958-62, 4970-93, 5000-16   43 jet shots, 0.41" diameter   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     DEFTH INTERVAL   AMOUNT AND KIND MATERIAL USED   4958-62, 4970-93, 5000-16   4958-62, 4970-93     43 jet shots, 0.41" diameter   PRODUCTION   ANOUNT AND KIND MATERIAL USED     30.   PRODUCTION   Production Mathod (Flowing, grs lift, pumping – Size and type pump)   Well Status (Prod. or Shut-in)     12-9-76   Production Mathod (Flowing, grs lift, pumping – Size and type pump)   Producing   Ota – Otl Rotto     1-8-77   24   14/64   Test Period   61.6   160   6.8   2597     300 psig   0   0   Eatereriod				· · · · ·		· · · · ·		s ser					
4-1/2"   10.5   5026"   7-7/8   950 sx in two stages     29.   LINER RECORD   30.   TUBING RECORD     29.   LINER RECORD   30.   TUBING RECORD     31. Perforation Record (Interval, size and number)   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     4958-62, 4970-93, 5000-16   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4958-62, 4970-93, 5000-16   43 jet shots, 0.41" diameter   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     0216 First Production   Production Mathed (Flowing, gns lift, pumping - Size and type pump)   Weil Status (Prod. or Shue-in)     12-9-76   Flowing   PRODUCTION   Production     12-9-76   Flowing   Oil - Bbi.   Cus - MCF   Water - Bbi.   Cus - Oil Ratio     1-8-77   24   Choke Size   Pred'n. For   Oil - Bbi.   Cus - MCF   Water - Bbi.   Oil Growing - Oil Growing - Oil Ratio     1-8-78   Q ong Sig   0   61.6   160   6.8   23     30.0 psig   0   Casing Pressue   Calculated 24-   Oil - Bbi.   Cus - MCF   Water - Bbi.   Oil Growity - API (Corr.)     30.					1 561		······				ECORD		AMOUNT PULLED
23.   LINER RECORD   30.   TUBING RECORD     23.   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     23.   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     31. Performation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4958-62, 4970-93, 5000-16   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     43 jet shots, 0.41" diameter   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     33.   PRODUCTION     Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Weil Status (Prod. or Shut-in)     12-9-76   Flowing   Production   OIL Fool   Gas - MCF   Weil Status (Prod. or Shut-in)     12-9-76   Flowing   Casing Pressure   Calculated 24- OIL = Bbl.   Gas - MCF   Weil Status (Prod. or Shut-in)     12-9-76   Flowing   OIL Teret Period   61.6   160   6.8   2597     2500 prig   0   OIL Casing Pressure   Calculated 24- OIL = Bbl.   Gas - MCF   Water - Bbl.   OIL Gravity - API (Corr.)     300 prig													
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     31. Perforation Record (Interval, size and number)   2-3/8"   4955'   4895'     43. jet shots, 0.41" diameter   32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4588-62, 4970-93, 5000-16   43 jet shots, 0.41" diameter   4958-62, 4970-93     5000-16   9000 gallons 20% retarded HCI.     43. jet shots, 0.41" diameter   PRODUCTION     33.   PRODUCTION     Deter First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Weil Status (Prod. or Shut-in)     12-9-76   Flowing     Production Method (Flowing, gas lift, pumping - Size and type pump)   Weil Status (Prod. or Shut-in)     12-9-76   Flowing     Flow Tubing Press.   Casing Pressue     300 psig   0     0   Casing Pressue     Calculated 24-   Oil - Bbl.     Gas - MCF   Water - Bbl.     300 psig   0     0   Gas - MCF     Sold and used for fuel   61.6     160   6.8   23     33. List of Attachanentas   Buck Solley	4-1/2	10	.5	5026		/-	-//8	<u> </u>	<u>50 sx</u>	<u>in two</u>	<u>stages</u>	<u>.                                    </u>	·
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     31. Perforation Record (Interval, size and number)   2-3/8"   4955'   4895'     43. jet shots, 0.41" diameter   32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4588-62, 4970-93, 5000-16   43 jet shots, 0.41" diameter   4958-62, 4970-93     5000-16   9000 gallons 20% retarded HCI.     43. jet shots, 0.41" diameter   PRODUCTION     33.   PRODUCTION     Deter First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Weil Status (Prod. or Shut-in)     12-9-76   Flowing     Production Method (Flowing, gas lift, pumping - Size and type pump)   Weil Status (Prod. or Shut-in)     12-9-76   Flowing     Flow Tubing Press.   Casing Pressue     300 psig   0     0   Casing Pressue     Calculated 24-   Oil - Bbl.     Gas - MCF   Water - Bbl.     300 psig   0     0   Gas - MCF     Sold and used for fuel   61.6     160   6.8   23     33. List of Attachanentas   Buck Solley					<u> </u>				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     31. Perforation Record (Interval, size and number)   2-3/8"   4955'   4895'     43. jet shots, 0.41" diameter   32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4588-62, 4970-93, 5000-16   43 jet shots, 0.41" diameter   4958-62, 4970-93     5000-16   9000 gallons 20% retarded HCI.     43. jet shots, 0.41" diameter   PRODUCTION     33.   PRODUCTION     Deter First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Weil Status (Prod. or Shut-in)     12-9-76   Flowing     Production Method (Flowing, gas lift, pumping - Size and type pump)   Weil Status (Prod. or Shut-in)     12-9-76   Flowing     Flow Tubing Press.   Casing Pressue     300 psig   0     0   Casing Pressue     Calculated 24-   Oil - Bbl.     Gas - MCF   Water - Bbl.     300 psig   0     0   Gas - MCF     Sold and used for fuel   61.6     160   6.8   23     33. List of Attachanentas   Buck Solley								L	···· ···· ····				L
31. Perforation Record (Interval, size and number)   32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4958-62, 4970-93, 5000-16   32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     43 jet shots, 0.41" diameter   32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     9958-62, 4970-93, 5000-16   4300000 gallons 20% retarded HCI.     4958-62, 4970-93   5000-16     9000 gallons 20% retarded HCI.     1-8-77   24     14/64   14/64     10 gas 40 for fuel					<del> </del>	г			30.		TUBING	RECO	RD
31. Perforation Rocord (Interval, size and number)   32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4958-62, 4970-93, 5000-16   43 jet shots, 0.41" diameter   32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     9958-62, 4970-93, 5000-16   4958-62, 4970-93   5000-16   9000 gallons 20% retarded HCI.     33.   PRODUCTION     33.   PRODUCTION     Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)     12-9-76   Flowing   Production   Production     12-9-76   Choice Size   Prod'n. For   Oil - Bbl.   Gas - NCF   Water - Bbl.   Gas - Oil Ratio     1-8-77   24   14/64   Test Period   61.6   160   6.8   2597     Flow Tubing Press.   Casing Pressure   Colculated 24- Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     300 psig   0   Test Witnessed By   Sold and used for fuel   23   Sold and used for fuel     35. List of Attachments   Form C-104, C-116, Well logs, Deviation Record   Buck Solley   Material     36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge und belief.	SIZE	TOP	E	OTTOM	SACKS C	EMENT	SCREEN				DEPTH SE	<u>T</u>	PACKER SET
4958-62, 4970-93, 5000-16     43 jet shots, 0.41" diameter     as.     Deter First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)     Production     12-9-76     Flowing     Date of Test     Hours Tested     Choke Size     Product     Test Period     1-8-77     24     14/64     Test Period     Gas - MCF     Water - Bbl.     Casting Pressure     Calculated 24- Oil - Bbl.     Gas - MCF     Water - Bbl.     Oll Gravity - API (Corr.)     300 psig     0     34. Disposition of Gas (Sold, used for fuel, vented, etc.)     Sold and used for fuel     35. List of Attachments     Form C-104, C-116, Well logs, Deviation Record     36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							· · · · · ·		2-3/8"	<u> </u>	4955		4895'
4958-62, 4970-93, 5000-16     43 jet shots, 0.41" diameter     as.     Deter First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)     Production     12-9-76     Flowing     Date of Test     Hours Tested     Choke Size     Product     Test Period     1-8-77     24     14/64     Test Period     Gas - MCF     Water - Bbl.     Casting Pressure     Calculated 24- Oil - Bbl.     Gas - MCF     Water - Bbl.     Oll Gravity - API (Corr.)     300 psig     0     34. Disposition of Gas (Sold, used for fuel, vented, etc.)     Sold and used for fuel     35. List of Attachments     Form C-104, C-116, Well logs, Deviation Record     36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					<u> </u>								
4958-62, 4970-93, 5000-16     43 jet shots, 0.41" diameter     5000-16     9000 gallons 20% retarded HCL     33.     PRODUCTION     Date First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     Production     Sold and used for fuel     Sold Altachments     Form C-104, C-116, Well logs, Deviation Record </td <td>31. Perforation Record (1</td> <td>nterval, s</td> <td>ize and numl</td> <td>her)</td> <td>•</td> <td></td> <td>32.</td> <td>ACIE</td> <td>), SHOT, F</td> <td>RACTUR</td> <td>E, CEMEN</td> <td>r squ</td> <td>EEZE, ETC.</td>	31. Perforation Record (1	nterval, s	ize and numl	her)	•		32.	ACIE	), SHOT, F	RACTUR	E, CEMEN	r squ	EEZE, ETC.
43 jet shots, 0.41" diameter 43 jet shots, 0.41" diameter 5000-16 9000 gallons 20% retarded HCL 5000-16 9000 gallons 20% retarded HCL 9000 gallons 20	4050 60 4070	07 50	00.14				DEPTH	INT	ERVAL	- AI	HOUNT AND	D KIND	MATERIAL USED
33. PRODUCTION   Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)   12-9-76 Flowing Producting   Date of Test Hours Tested Choke Size Prod'n. For   1-8-77 24 14/64 Test Period   61.6 160 6.8 2597   Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF   300 psig 0 61.6 160 6.8   34. Disposition of Gas (Sold, used for fuel set of tuel, vented, etc.) Test Witnessed By   Sold and used for fuel Buck Solley Buck Solley   35. List of Attachments Form C-104, C-116, Well logs, Deviation Record M							4958-62	2, 4	970-93	ļ			· · · · · · · · · · · · · · · · · · ·
PRODUCTION     PRODUCTION     Date First Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)     12-9-76     Production Method (Flowing, gas lift, pumping - Size and type pump)     Date of Test     Hours Tested     Choke Size     Prod'n. For     Test Period     144/64     Test Period     1-8-77     24     144/64     Gas - MCF     Water - Bbl.     Casing Pressue     Calculated 24- Oil - Bbl.     Gas - MCF     Water - Bbl.     Oil Gravity - API (Corr.)     300 psig     O     Test Witnessed By     Buck Solley     Sold and used for fuel     Sold and used for fuel     Sold Attachments     Form C-104, C-116, Well logs, Deviation Record     Sold is form is true and complete to th	43 jet snots,	0.41"	diametei	ſ			5000-10	5		9000	gallor	1 <u>5</u> 20	<u>)% retarded HCL</u>
Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)     12-9-76   Flowing   Production											· · · · · · · · · · · · · · · · · · ·		
Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)     12-9-76   Flowing   Production													
12-9-76   Flowing   Producing     Date of Test   Hours Tested   Choke Size   Prod'n. For Test Period   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio     1-8-77   24   14/64   Test Period   61.6   160   6.8   2597     Flow Tubing Press.   Casing Pressure   Calculated 24-   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     300 psig   0   Hour Rate   61.6   160   6.8   23     34. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By Buck Solley   Sold and used for fuel   Buck Solley     35. List of Attachments   Form C-104, C-116, Well logs, Deviation Record   M   M	33,								· · · · · · · · · · · · · · · · · · ·				
Date of Test Hours Tested Choke Size Prod'n. For Test Period $1-8-77$ 1-8-77 24 14/64 14/64 14/64 14/64 14/64 14/64 14/64 14/64 14/64 160 160 160 160 160 6.8 2597 300  psig 0 34.  Disposition of Gas (Sold, used for fuel, vented, etc.) Sold and used for fuel 35.  List of Attachments Form C-104, C-116, Well logs, Deviation Record 36. 1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. M	Date First Production		Production	Method (Flor	ving, gas l	ift, pump	ing - Size an	d typ	e pump)		Well S	status.	(Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period $61.6$ $160$ $6.8$ $2597$ Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 300 psig 0 $160$ $6.8$ $23$ 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold and used for fuel $35.$ List of Attachments Form C-104, C-116, Well logs, Deviation Record $36.$ I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. $M^{W}$	12-9-76		Flowin	ıg							Prod	lucit	י זיס
1-8-77   24   14/64   61.6   160   6.8   2597     Flow Tubing Press.   Casing Pressure   Calculated 24- Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     300 psig   0	Date of Test	Hours Te	sted C	hoke Size			Oil - Bbl.		Gus - MC	F Y		_	
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 300 psig 0 61.6 160 6.8 23 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold and used for fuel Buck Solley 35. List of Attachments Form C-104, C-116, Well logs, Deviation Record 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1-8-77	24		14/64	lest Pe		61.6		160		6.8		2597
300 psig   0   61.6   160   6.8   23     34. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By     Sold and used for fuel   Buck Solley     35. List of Attachments   Buck Solley     Form C-104, C-116, Well logs, Deviation Record   Image: Complete with the information shown on both sides of this form is true and complete with best of my knowledge und belief.     36. I hereby certify that the information shown on both sides of this form is true and complete with best of my knowledge und belief.	Flow Tubing Press.	Casing P	ressure 🤇		- Oil - B	bl.		MCF		ater – Bb		OII G	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By     Sold and used for fuel   Buck Solley     35. List of Attachments   Buck Solley     Form C-104, C-116, Well logs, Deviation Record   Image: Complete to the best of my knowledge and belief.     36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.   Image: Complete to the best of my knowledge and belief.	300 psig	0	-	iour Kate	61	.6	16	50		6.8		l	23
Sold and used for fuel Buck Solley Buck So		old, used	for fuel, ver	ited, etc.)			·····		<b>.</b>			sed By	
35. List of Attachments Form C-104, C-116, Well logs, Deviation Record 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
Form C-104, C-116, Well logs, Deviation Record 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	35. List of Attachments				····				······		ack 001	rey	~
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		116. W	ell 1009	. Devia	tion Re	broos							D
the second se	and the second						e and commis	te to	the best of	my know	ledge and h	elief	
SIGNED DATE January 12, 1977		1		. /	,								/~ /
SIGNED DATE TITLE PETFOIEUM Engineer DATE January 12, 1977	* 	if and	S. Har	1/2 miles			Dotme 1	~	<b></b>			-	
	SIGNED	<u> </u>	- 1600		TIT	LE	recroiet	am E	nginee:	r	DATE	Jar	nuary 12, 1977
			:										

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly efficient are deepened well. It shall be accompanied by one copy of all electrical and radio-activity loce run on the well and a summary of all special tests cope ducted, including drill store tests. All public reported shall be measured depths. In the completionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

B. Salt		Southeastern New Mexico						Northwestern New Mexico							
T. Sati	T. Anhy	;2	270		Canyon		T. Ojo A	lamo		T.	Penn. "B"				
Di Sati   2008   T. Atoka   T. Fictured Cliffs   T. Penn, "D"     T. Yates   2008   T. Miss   T. Cliffs   T. Devonian     T. Yates   T. Devonian   T. Mentelee   T. Madison     T. Queen   T. Sinpaon   T. Marcos   T. Microken     T. Garburg   T. Marcos   T. Microken   T. Microken     T. Garburg   T. Marcos   T. Microken   T. Microken     T. Garburg   T. Microken   T. Microken   T. Microken     T. Garburg   T. Gravite   T. Dokota   T.     T. Dirkard   T. Cravite   T. Microken   T.     T. Dirkard   T. Delaware Sand   T. Entrada   T.     T. Dirkard   T. Delaware Sand   T. Entrada   T.     T. Dirkard   T. Delaware Sand   T. Entrada   T.     T. Orinite   T. Clinite   T.   T.   T.     T. San Andres   Son SOLG   T.   T.   T.     T. Orinite   T. Clinite   T.   T.   T.     T. Oli L OR GAS SANDS OR ZONES   No. 4, from   Son   Son     A. J. from </td <td>T. Salt</td> <td>2</td> <td></td>	T. Salt	2													
T. Yateves	B. Salt	2	908	T.	Atoka		T. Fictu	red Cliffs	s	Т.	Penn, "D"				
T. Queen	T. Yate														
T. Graphurg   T. Montoya   T. Mancosa   T. Maccasa   T. Maccasa   T. Maccasa   T. Maccasa   T. Maccasa   T. T. Maccasa   T. Maccasa <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>															
1. Sam Andres   T. Sumpson   T. Galup   T. Ignatic Qrate     T. Glorieta   T. McKee   Gaste Greenhom   T. Granite     T. Blinebry   T. Granite   T. Morison   T.     T. Tubb   T. Granite   T. Christon   T.     T. Dickard   T. Delaware Sand   T. Entrada   T.     T. Norison   T. Cranite   T. Christon   T.     T. Norison   T. Cranite   T. Christon   T.     T. Dickard   T. Delaware Sand   T. Entrada   T.     T. Morison   T.   T. Chinte   T.     T. Morison   T.   T. Chinte   T.     T. Molfcamp   T.   T. Chinte   T.     T. Oriso (Bough C)   T.   T. Chinte   T.     OIL OR GAS SANDS OR ZONES   San Os 4, from   socon     Sa, from   No. 5, from   socon   socon     Sa, from   No. 6, from   socon   socon     Sa, from   to   socon   feet   socon     Sa, from   to   feet   socon   feet   socon     San Andres	T. Quee	en		T.	Silurian	'	T. Point	Lookout	·	т.	Elbert				
1. Sam Andres   T. Sumpson   T. Galup   T. Ignatic Qrate     T. Glorieta   T. McKee   Gaste Greenhom   T. Granite     T. Blinebry   T. Granite   T. Morison   T.     T. Tubb   T. Granite   T. Christon   T.     T. Dickard   T. Delaware Sand   T. Entrada   T.     T. Norison   T. Cranite   T. Christon   T.     T. Norison   T. Cranite   T. Christon   T.     T. Dickard   T. Delaware Sand   T. Entrada   T.     T. Morison   T.   T. Chinte   T.     T. Morison   T.   T. Chinte   T.     T. Molfcamp   T.   T. Chinte   T.     T. Oriso (Bough C)   T.   T. Chinte   T.     OIL OR GAS SANDS OR ZONES   San Os 4, from   socon     Sa, from   No. 5, from   socon   socon     Sa, from   No. 6, from   socon   socon     Sa, from   to   socon   feet   socon     Sa, from   to   feet   socon   feet   socon     San Andres	T. Gray	burg		T.	Montoya	'	T. Mance	os		Т.	McCracken	······			
T. PaddockT. EllenburgerT. DakotaTTT	T. San A	Andres_	4200		Simpson		T. Gallu	р. <u>`</u>	· ·	Τ.	Ignacio Qtzte_				
T. PaddockT. EllenburgerT. DakotaTTT	T. Glori	ieta		Т.	McKee	!	Base Gree	enhorn		Τ.	Granite	<u></u>			
T. Tubb   T. Granite   T. Todilto   T.     T. Dinkard   T. Delaware Sand   T. Entroda   T.     T. Abo   T. Bone Springs   T. Wingate   T.     T. Wolfcamp   T.   Done Springs   T. Wingate   T.     T. Wolfcamp   T.   Done Springs   T. Wingate   T.     T. Obine   T.   T. Chinle   T.   T.     T. Penn   T.   T.   Pennian   T.     T. Cisco (Bough C)   T.   T.   Pennian   T.     Cisco (Bough C)   T.   T.   Pennian   T.     OIL OR GAS SANDS OR ZONES   No. 4, from   to   to     a. 1, from   4958   to   No. 5, from   to     a. 3, from   to   No. 6, from   to   to     sclude data on rate of water inflow and elevation to which water rose in hole.   to   feet   .     a. 1, from   to   feet   .   .   .   .     a. 3, from   to   feet   .   .   .   .   .     San Andres   Format															
T. Drikkard   T. Delaware Sand   T. Entrada   T.     T. Abo   T. Bone Springs   T. Wingste   T.     T. Motramp   T.   T. Chinte   T.     T. Penn   T.   T. Permian   T.     T. Cisco (Bough C)   T.   T.   T. Permian   T.     OIL OR GAS SANDS OR ZONES   No. 4, from   T.   T.     a. 1, from   4958   to   5016   No. 4, from   to     a. 2, from   to   5016   No. 4, from   to   to     a. 3, from   to   Solid   No. 5, from   to   to     a. 3, from   to   No. 6, from   to   to   to     a. 4, from   to   feet   o   o   to   feet   o     a. 3, from   to   feet	T. Bline	ebry		T.	Gr. Wash	'	Т. Моггі:	son		Т.	<del></del>				
T. Drikkard   T. Delaware Sand   T. Entrada   T.     T. Abo   T. Bone Springs   T. Wingste   T.     T. Motramp   T.   T. Chinte   T.     T. Penn   T.   T. Permian   T.     T. Cisco (Bough C)   T.   T.   T. Permian   T.     OIL OR GAS SANDS OR ZONES   No. 4, from   T.   T.     a. 1, from   4958   to   5016   No. 4, from   to     a. 2, from   to   5016   No. 4, from   to   to     a. 3, from   to   Solid   No. 5, from   to   to     a. 3, from   to   No. 6, from   to   to   to     a. 4, from   to   feet   o   o   to   feet   o     a. 3, from   to   feet	T. Tubb	·		<b></b> T.	Granite	······································	T. Todil	to		Т.					
T. Wolfcamp   T.   T.   T. Chinle   T.     T. Penn   T.   T. Permian   T.     T. Cisco (Bough C)   T.   T. Permian   T.     01L OR GAS SANDS OR ZONES   to   T.   T.     to   1, from   4958   to   5016   No. 4, from   to     to   2, from   to   5016   No. 5, from   to   to     a. 2, from   to   No. 5, from   to   to   to     a. 3, from   to   No. 6, from   to   to     a. 4, from   to   No. 6, from   to   to     a. 1, from   to   feet   to   to     a. 3, from   to   feet   to   to     a. 4, from   to   feet   to   feet     a. 4, from   to   feet   feet   feet   feet     a. 4, from   formation   For   To   Thickness   Formation     From   To   Thickness   Formation   For   To   Thickness   Formation	T. Drink	kard		Τ.	Delaware Sand	<b></b> '	T. Entra	da		Т.		·····			
T. Penn.   T. Penn.   T. Penn.   T. Penn.   T. Penn.     T Cisco (Bough C)   T. Penn.   T. Penn.   T. Penn.   T. Penn.     0IL OR GAS SANDS OR ZONES   No. 4, from.   to   to     a. 1, from.   4958   to   No. 4, from.   to     b. 2, from.   No. 5, from.   to   to   to     a. 3, from.   No. 5, from.   to   to   to     a. 3, from.   to   No. 6, from.   to   to     a. 1, from.   to   No. 6, from.   to   to     a. 3, from.   to   No. 6, from.   to   to     a. 3, from.   to   feet.   to   to     a. 3, from.   to   feet.   to   to     a. 4, from.   to   feet.   feet.   to     b. 4, from.   to   feet.   feet.   feet.   feet.     b. 4, from.   to   feet.   feet.   feet.   feet.   formation     form.   formation   Formation   Formation   for feet.   for feet.   f	Т. Аьо.			T.	Bone Springs	·································	T. Winga	ite		т.					
T Cisco (Bough C)   T.   T.   OIL OR GAS SANDS OR ZONES     Io. 1, from   4958   5016   No. 4, from   to     o. 2, from   No. 5, from   to   No. 5, from   to     o. 3, from   No. 5, from   to   No. 5, from   to     IMPORTANT WATER SANDS   Selude data on rate of water inflow and elevation to which water rose in hole.   in from   feet     o. 1, from   to   feet   feet   feet     o. 3, from   to   feet   feet   feet     o. 4, from   to   feet   feet   feet     o. 3, from   to   feet   feet   feet     o. 4, from   to   feet   feet   feet     o. 4, from   to   feet   feet   feet     o. 4, from   to   feet   feet   feet     o. 1, from   to   feet   feet   feet     o. 4, from   to   feet   feet   feet     o. 4, from   in Feet   formation   feet   fin Feet     i00   unk.   San Andre	T. Wolfe	camp		T.		. <u> </u>	T. Chinle	e		T.		· · · · · · · · · · · · · · · · · · ·			
T Cisco (Bough C)   T.   T.   OIL OR GAS SANDS OR ZONES     Io. 1, from   4958   5016   No. 4, from   to     o. 2, from   No. 5, from   to   No. 5, from   to     o. 3, from   No. 5, from   to   No. 5, from   to     IMPORTANT WATER SANDS   Selude data on rate of water inflow and elevation to which water rose in hole.   in from   feet     o. 1, from   to   feet   feet   feet     o. 3, from   to   feet   feet   feet     o. 4, from   to   feet   feet   feet     o. 3, from   to   feet   feet   feet     o. 4, from   to   feet   feet   feet     o. 4, from   to   feet   feet   feet     o. 4, from   to   feet   feet   feet     o. 1, from   to   feet   feet   feet     o. 4, from   to   feet   feet   feet     o. 4, from   in Feet   formation   feet   fin Feet     i00   unk.   San Andre	T. Penn	l	······	<u>.                                    </u>		'	T. Permi	an		T.					
In from   4958   5016   No. 4, from   to     In from   No. 5, from   to   No. 5, from   to     Important   No. 6, from   to   to   to     Important   WATER SANDS   Saclude data on rate of water inflow and elevation to which water rose in hole.   to   to   to     Important   WATER SANDS   Seclude data on rate of water inflow and elevation to which water rose in hole.   to   to   feet     Important   to   to   feet   feet   feet   feet     Important   to   feet   feet </td <td>T Cisco</td> <td>(Bough</td> <td>C)</td> <td><b> T</b>.</td> <td></td> <td><u> </u></td> <td>T. Penn</td> <td>''A''</td> <td></td> <td> Т.</td> <td>•</td> <td>:</td>	T Cisco	(Bough	C)	<b> T</b> .		<u> </u>	T. Penn	''A''		Т.	•	:			
In from   4958   5016   No. 4, from   to     In from   No. 5, from   to   No. 5, from   to     Important   No. 6, from   to   to   to     Important   WATER SANDS   Saclude data on rate of water inflow and elevation to which water rose in hole.   to   to   to     Important   WATER SANDS   Seclude data on rate of water inflow and elevation to which water rose in hole.   to   to   feet     Important   to   to   feet   feet   feet   feet     Important   to   feet   feet </td <td></td> <td></td> <td></td> <td></td> <td>OIL OR</td> <td>≀ GAS</td> <td>SANDS</td> <td>OR ZOI</td> <td>VES</td> <td></td> <td></td> <td>•</td>					OIL OR	≀ GAS	SANDS	OR ZOI	VES			•			
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Active data on rate of water inflow and elevation to which water rose in hole. o. 1, from	0. 5, 1101		*******		.CO		NO. 0, 110	<b>m</b>	• • • • • • • • • • • • • • • • • • • •	*******	to	*********			
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