

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Oil Development Company of Texas	
Address P. O. Box 12058, American National Bank Bldg, Amarillo, Tx 79101	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SFPRR	Well No. 19	Pool Name, Including Formation West Sawyer	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter M ; 660 Feet From The West Line and 660 Feet From The South				
Line of Section 27 Township 9S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mobil Pipeline Corporation	P. O. Box 900, Dallas, Tx 75221	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Cities Service	P. O. Box 300, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 33
	Twp. 9S	Rge. 37E
	Is gas actually connected? yes	When 1-5-77

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10-18-76	Date Compl. Ready to Prod. 12-7-76	Total Depth 5028		P.B.T.D. 5024					
Elevations (DF, RKB, RT, GR, etc.) KB 3979	Name of Producing Formation San Andres	Top Oil/Gas Pay 4958		Tubing Depth 4955					
Perforations 4958-62, 4970-93, 5000-16		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8"	423		250					
7-7/8"	4-1/2"	5026		950					
	2-3/8"	4955'							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-5-77	Date of Test 1-8-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hr	Tubing Pressure 300 psig	Casing Pressure 0 psig	Choke Size 14/64"
Actual Prod. During Test 68.4	Oil-Bbls. 61.6	Water-Bbls. 6.8	Gas-MCF 160

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer
(Signature)
Petroleum Engineer
(Title)
January 12, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED JAN 17 1977
BY James L. S. S. S.
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JAN 14 1977

OIL CONSERVATION COMM.
HOBBS, N. M.