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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas	8. Farm or Lease Name SFPRR
3. Address of Operator American National Bank Bldg, P. O. Box 12058, Amarillo, Tx 79101	9. Well No. 19
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Willcat West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, CR, etc.) KB 3979	12. County Lea

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-76: Ran 156 jts 4-1/2" 10.5# K-55 ST&C w/DV tool at 2421' and set at 5026'.
Cmtd w/250 sx Class "C" w/2% gel, 7# salt, 3/4% CFR2 + 2% CaCl₂ thru shoe.
Cmtd w/700 sx HOWCO Lite thru DV tool w/1/4# flocele and 8# salt/sx. PD
12:15 AM 10-31-76. Cmt circ to surface.
Cmtd in accordance with NMOCC Option 1.

WOC time was 36 days.

Tested csg to 600 psi for 30 minutes and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Petroleum Engineer DATE January 5, 1977

APPROVED BY _____ TITLE _____ DATE JAN 10 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 7 1977

CH. J. HOBBS, JR. & CO. INC.
HOBBS, H. M.