

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

N MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name SFPRR	
9. Well No. 19	
10. Field and Pool, or Wildcat West Sawyer (San Andres)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Oil Development Company of Texas
3. Address of Operator American National Bank Bldg, P. O. Box 12058, Amarillo, Tx 79101
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) KB 3979

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 10-18-76:

Ran 8 jts 8-5/8" 24# K-55 and set at 423'. Cmtd w/250 sx Class "C" w/2% CaCl₂.
Cement circ to surface. PD at 12:45 AM (RMDST).
Cmtd in accordance w/NMOCC Option 2.

1. Volume of cmt 330 ft³ Class "C" w/2% CaCl₂.
2. Estimated temperature of slurry 60°F.
3. Estimated formation temperature 65°F.
4. Estimated cement strength at time of testing 1000 psi.
5. WOC time was 12 hours.

Tested casing to 600 psi for 30 minutes and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Petroleum Engineer DATE January 5, 1977

APPROVED BY Eric Signed by Jerry Sexton TITLE _____ DATE 1/5/77
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 1977

U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.