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- Ibmit 5 Copies ppropriate District Office	State of New Energy, Minerals and Natura	al Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
STRICI'I O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT	TION DIVISION				
STRICT II O. Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mex	cico 87504-2088				
I <u>STRICT III</u> XXX Rio Brazos Rd., Aztec, NM 874 0	REQUEST FOR ALLOWABL TO TRANSPORT OIL	F AND AUTHORIZAT	TION	No.		
Operator						
Earl R. Bruno						
P.O. Box 59(M	lidland, Texas 79702	Other (Please explain)				
Reason(s) for Filing (Check proper b. x) New Well	Change in Transporter of: Oil A Dry Gas Casinghead Gas Condensate					
Change in Operator						
I. DESCRIPTION OF WE LA	AND LEASE		Kind of	Lease	Lease No.	
Lease Name SFPRR	20 West Sawye	er (San Andres)	State, F	ederal or Fee	North Line	
. Unit Letter	: Feet From The	NMPM, Lea		t From The	County	
Section 34 Tormstip						
III. DESIGNATION OF TILAN	SPORTER OF OIL AND NATU		Housto	n Tovas	////	
Scurlock/Permi	an	P. O. BOX 4648 Address (Give address to which	h approvea	copy of this joi		
Name of Authorized Transporter of Casing Trident_NGL_I	nc	P.O. Box 300 Is gas actually connected?	[u]sa. When	<u>0K. 741</u> 0	7	
If well produces oil or liquids,	G 133 195 37E	Yes				
If this production is commingled will that i	from any other lease or pool, give comming	ling order number:		Plug Back	Same Res'y Diff Res'y	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back		
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Date Spudded			Top OiVGas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Depth Casing	Shoe	
Perforations						
	TUBING, CASING AND	DEPTH SET)	S	ACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE					
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of lotal volume of load oil and mus	t be equal to or exceed top allow	vable for thi	is depth or be f etc.)	or full 24 hours.)	
OIL WELL (Test must be after 1 Date First New Oil Run To Tank	Date of Test	:		Choke Size		
Leugth of Test	Tubing Pressure	Casing Pressure				
	Oil - Bbls.	Water - Bbls.		Gas- MCF		
Actual Prod. During Test						
GAS WELL	Length of Test	Bbls. Condensate/MMCP		Gravity of C	onden sale	
Actual Prod. Test - MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
Fosting Method (pitot, back pr.)					DIVISION	
VI. OPERATOR CERTIFIC I hereby certify that the rules ard regu Division have been complied with and	d that the information given above	Date Approved	1	MAR 23		
Division have been complied with and is true and complete to the best of ray	Run	By ORIGINAL SIGNED BY JEPR (S DISTRICT SUPERVISOR			SELCION	
Signature Randy_Bru 10_	Production Mgr.	11				
Printed Name 3/16/92	915 685-0113	Title				
Date	Telephone No.					
1) Request for allowable to	orm is to be filed in compliance with r newly drilled or deepened well m		bulation of	f deviation t	ests taken in accorda	
 All sections of this form Fill out only Sections I, Separate Form C-1(4 million) 	must be filled out for allowable on II, III, and VI for changes of operat ust be filed for each pool in multipl	or, well name or number, y completed wells.	transporte	er, or other s	uch changes.	