Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	AART C	ISPORT	OIL	AND NAT	URAL GA	S	API No.			
perator							Well A	API INO.			
EARL R. BRUNO											
P.O. BOX 590 MID A	ND, TEX	AS 797	02		Other	(Please explai	in)				
Reason(s) for Filing (Check proper tox)	(hange in T	ransporter o	of:							
lew Well	Oil		Ory Gas					,			
Recompletion	Casinghead	Gas 🔲 C	Condensate								
change of operator give name	anta Fe	Energ	y Oper	ating	, Partne	rs, L.P.					
and sources of brevious observer											
I. DESCRIPTION OF WILL.					ig Politication			of Lease No. Federal of Fee			
Lease Name SFPRR	20 West Saywe				er (San Andres) State						
Location Unit LetterC	:1980	1	Feet From T	ne We	est_Line	and660	Fe	et From The No	orth_	Line	
Section 34 Township	98	1	Range 37	E	, NM	ıрм, Lea				County	
	CDADTER	OF OU	I. AND N	IATUI	RAL GAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	LX SLOKIE	or Condens	ale	<u>າວເວັ</u> ງ	Address (Give	address to wh	ich approved	copy of this form	i is to be se 1	nı)	
Mobil Pineline Company					P.O. Box 900 Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Box 300 Tulsa, OK. 74102						
Cities Service 7 redent NGL Inc				Rge.	ls gas actually	connected?	When	1 ?			
If well produces oil or liquids, give location of tanks.	G	33 İ	98 3	37E	Yes		i				
f this production is commingled with that	from any other	r lease or p	ool, give co	mmingli	ing order numb	ег:					
V. COMPLETION DATA		Oil Well		Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	i				<u> </u>	I I I I I I I I I I I I I I I I I I I			
Date Spudded	Date Comp	. Ready to	Prod.		Total Depth			P.B.T.D.			
					Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.	vations (DF, RKB, RT, GR, etc. Name of Producing Formation										
Perforations	<u> </u>				l			Depth Casing	Shoe		
					OTA (ENTIT	NC DECOR	2D				
	T	UBING,	CASING	AND	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE										
								_			
	on Fon A	II OW	ARIE		<u> </u>						
V. TEST DATA AND REQUE OIL WELL (Test must b. after	ST FOR A	.LLUVV i tal volume	of load oil o	and musi	be equal to or	exceed top all	lowable for to	his depth or be for	full 24 hoi	urs.)	
OIL WELL (Test must b. after Date First New Oil Run To Tank	Date of Te	st void			Producing M	ethod (Flow, p	ump, gas lift.	, elc.)			
Date First New Oil Kun 10 1	Tubing Pressure			Casing Pressure			Choke Size	Choke Size			
Length of Test											
D. J. Tod	Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF			
Actual Prod. During Test	Oii Daia										
GAS WELL								Gravity of Co	ndensate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			GIZVILY OF COHOCHESICS				
	Tubles b	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
l'esting Method (pitot, back pr.)	Inollik Liesonie (Suor. m)										
VI. OPERATOR CERTIFIC	CATE OF	COMI	PLIANC	Œ			NSER\	VATION E	IVISI	NC	
	dations of the	Oil Consei	rvation				IVOLIT				
I hereby certify that the fules and regulations of the out-of- Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 3 0 '92						
is true and complete to the beal of my	Allowiedge a				Dat			and by			
Frindint Mulb					By Paul Kautz						
Signature Pandy Bruna President President					Geologies,						
Randy Brun		116	Title		Title)					
Printed Name 1/24/92	9	15_685	-0113								
Date		Tel	lephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.