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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SFPRR	
3. Address of Operator American National Bank Bldg, P. O. Box 12058, Amarillo, Tx 79101		9. Well No. 20	
4. Location of Well UNIT LETTER <u>C</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>34</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat West Sawver (San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.) KB 5978'		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-76: Ran 122 jts 4-1/2" 10.5# K-55 ST&C w/DV tool at 2308'. Cmtd thru shoe w/ 250 sx Class "C" w/2% Gel, 7# salt, 3/4% CFR-2 and 2% CaCl₂. Cmtd thru DV tool w/700 sx HOWCO Lite w/1/4# flocele and 8# salt/sx. Cmt circ to surface. Cmtd in accordance w/NMOCC Option 1. WOC time was 27 days. Tested casing to 600 psi for 30 minutes and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE January 5, 1977

APPROVED BY [Signature] TITLE [Signature] DATE 1977
CONDITIONS OF APPROVAL, IF ANY: