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LAND OFFICE	
OPERATOR	

# NE MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator	
3. Address of Operator	
4. Location of Well	
UNIT LETTER <u>C</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM	
THE <u>North</u> LINE, SECTION <u>34</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
12. County	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11-5-76: Ran 421' 8-5/8" 24# K-55 ST&C set at 421'. Cmt'd w/300 sx "C" w/2% CaCl<sub>2</sub>. ~~cut~~ circ to surface. Cmt'd in accordance w/NMOCC Option 2.

1. Volume of cmt 396 ft<sup>3</sup> Class "C" w/2% CaCl<sub>2</sub>.
2. Estimated temperature of slurry 60°F.
3. Estimated formation temperature 65°F.
4. Estimated cement strength at time of testing 1000 psi.
5. WOC time was 12 hours.

Tested casing to 600 psi for 30 minutes and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>January 5, 1977</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>10/10/1977</u>
CONDITIONS OF APPROVAL, IF ANY:		