bmit 5 Copies propriate District Office	State of New Energy, Minerals and Natural	l Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
STRICT 1 D. Box 1980, Hobbs, NM 88240	OIL CONSERVAT	ION DIVISION	
STRICT II D. Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mexi	2088	
STRICT III 20 Rio Brazon Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	F AND AUTHORIZATIC	DN Vell API No.
perator	10 11 0.00		3
Earl R. Bruno			
	Midland, Texas 79702	Other (Please explain)	
eason(s) for Filing (Check proper box) ew Well ecompletion	Change in Transporter of: Oil A Dry Gas		
hange in Operator	Casinghead Gas 🛄 Condensate 🛄		
ad address of previous operation	ANDLEASE		Kind of Lease No.
I. DESCRIPTION OF WELL Lease Name SFPRR	AND LEASE Well No. Pool Name, Includin 21 West Sawye	r (San Andres)	State, Federal of Feb
Unit Letter	: <u>1980</u> Feet From The E	• • •	Feet From The County
Section 27 Townshi			
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATUR	RAL GAS Address (Give address to which as	oproved copy of this form is to be sent)
Name of Authorized Transporter of On Sourlock/Perm	ian	P.O. Box 4648 Ho	puston, Texas 77210 pproved copy of this form is to be sent)
Name of Authorized Transporter of Casin	ighead Gas X Or Dry Care	P. 0. Box 300 Tu	Sa. OK. 74102
Trident NGL.	Unit Jac. 05 27F	Is gas actually connected? Yes	
give location of tanks.	from any other lease or pool, give commingli	ing order number:	
If this production if continuing to the III of the IIII	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	1 - (X)	Total Depth	P.B.T.D.
Date Spulded	Date Compl. Ready to Prod.		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS VEMENT
HOLE SIZE			
	TEOR ALLOWABLE		to a white depth on he for full 24 hours.)
V. TEST DATA AND REQUI	EST FOR ALLOWABLE r recovery of total volume of load oil and mus	t be equal to or exceed top allowab Producing Method (Flow, pump,	gas lift, etc.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		Choke Size
	Tubing Pressure	Casing Pressure	
Length of Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
Actual Prod. During Test			
GAS WELL	Length of Test	Bbls. Condensate/MMCP	Gravity of Condensate
Actual Prod. Test - MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Festing Method (pilot, back pr.)			
VI OPERATOR CERTIFI	ICATE OF COMPLIANCE	OILCONS	ERVATION DIVISION
VI. OPERATOR CERTIFIC I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	ad that the information given above	Date Approved	MAR 23
Paue	175200D	By ORIGINAL	SIGNED BY JERRY SEXTON
Signature Randy Bruno	l Production Mgr.	Title	
Printed Name 3/16/92	915 685-0113 Telephone No.		
Date			
1) Request for allowable i with Rule 111.	m must be filled out for allowable on	new and recompleted wells for well name or number, the	lation of deviation tests taken in accordance. ansporter, or other such changes.
<ol> <li>Fill out only Sections I</li> <li>Separate Form C-104 r</li> </ol>	I, II, III, and VI for changes of operation must be filed for each pool in multipl	ly completed wells.	