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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Oil Development Company of Texas

Address
American Nat'l Bank Bldg., P. O. Box 12058, Amarillo, Tx 79101

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name SFPRR	Well No. 21	Pool Name, including Formation West Sawyer (San Andres)	Kind of Lease State, Federal or Fee fee	Lease No.
Location Unit Letter 0 ; 1980 Feet From The East Line and 660 Feet From The south Line of Section 27 Township 9S Range 37 E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Tx 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 33	Twp. 9S	Rge. 37E	Is gas actually connected? yes	When 1-5-77

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-16-76	Date Compl. Ready to Prod. 12-15-76		Total Depth 5043'		P.B.T.D. 5022'			
Elevations (DF, RKB, RT, GR, etc.) KB 3965'	Name of Producing Formation San Andres		Top Oil/Gas Pay 4981'		Tubing Depth 5005'			
Perforations 4981-5012'					Depth Casing Shoe 5042'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		426'		250			
7-7/8"	4-1/2"		5042'		950			
	2-3/8"		5005'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-5-77	Date of Test 1-13-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 215	Oil - Bbls. 86.0	Water - Bbls. 129.0	Gas - MCF 125

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Anthony Rick
(Signature)
Petroleum Engineer
(Title)
January 18, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Jerry Lipton
TITLE Director

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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JAN 15 1977

OIL CONSERVATION COMM.
HOBBS, N. M.