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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name SFPRR	
9. Well No. 21	
10. Field and Pool, or Wildcat West Saywer (San Andres)	
11. Elevation (Show whether DF, RT, GR, etc.) KB 3976	12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Oil Development Company of Texas	2. Address of Operator American National Bank Bldg., P. O. Box 12058, Amarillo, Tx 79101
3. Location of Well UNIT LETTER <u>0</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM <u>South</u> THE <u>27</u> LINE, SECTION <u>9S</u> TOWNSHIP <u>37E</u> RANGE <u>NMPM.</u>	
15. Elevation (Show whether DF, RT, GR, etc.) KB 3976	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28-76: Ran 121 jts (5046') 4-1/2" 10.5# K-55 casing set @ 5042' w/DV tool at 2390'.  
Cmtd thru shoe w/250 sx Class "C", 2% gel, 7# salt, 3/4% CFR-2, 2% CaCl<sub>2</sub>.  
Cmtd thru DV tool w/700 sx HOWCO Lite w/1/4# flocele, 8# salt. PD @ 6:30 PM (MST)  
Cmt circ to surface.  
Cmtd in accordance w/NMOCC Option 1.  
WOC time was 15 days.  
Tested csg to 600 psi for 30 minutes and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Petroleum Engineer TITLE Petroleum Engineer DATE Jan. 5, 1977

APPROVED BY 1977 TITLE 1977 DATE 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 7 1977

OFF. OF CONSERVATION & LAND MGMT.  
HOBBS, N. M.