

DISTRIBUTION	
SATURDAY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

N MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name SFPRR	
9. Well No. 21	
10. Field and Pool, or Wildcat West Sawyer (San Andres)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Oil Development Company of Texas
3. Address of Operator American National Bank Bldg, P. O. Box 12058, Amarillo, Tx 79101
4. Location of Well UNIT LETTER <u>0</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) KB 3976

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11-16-76: Ran 8 jts (426') 8-5/8" 24# K-55 ST&C and set @ 426'. Cmdt w/250 sx w/2% CaCl₂. PD 8:30 (MST). Cmt circ to surface. Cmdt in accordance w/NMOCC Option 2.

1. Volume of cement 330 ft³ Class "C" w/2% CaCl₂.
2. Estimated temperature of slurry 60°F.
3. Estimated formation temperature 65°F.
4. Estimated cement strength at time of testing 1000 psi.
5. WOC time was 12 hours.

Tested casing to 600 psi for 30 minutes and held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE January 5, 1977

APPROVED BY [Signature] TITLE State Engineer DATE Jan 10 1977
CONDITIONS OF APPROVAL, IF ANY: