3965.0 GR		\$10,000 blanket-acti	ve N/A		10-	25-76
21. Elevations (Show whe	ther DF, RT, etc.)	21A. Kind & Status Plug. Fond	218. Erildtur Contractor	· · · · · · · · · · · · · · · · · · ·		Date Work will start
			19. Propose i Capiti 5100'	19A. Fermation San And		0. Rotary or C.T. Rotary
					12. County	
AND 660 FE	ET FROM THE	outh Line of sec. 27	TWP. 9S BGE.	and the second se		
4. Location of Well	IT LETTERO	LOCATED 1980	FEET FROM THEEa	StLINE	<u>IIIIIII</u>	
	158, Amarill	o, Texas 79101				awyer (San And
3. Address of Operator					10. Field and	Pool, or Wildcat
Oil Developme	ent Company	of Texas				21
2. Name of Operator	<u> </u>	(0 » F	<u>2048 (A.</u>		9, Well No.	<u> </u>
		.HEP	SINGLE X	AGUNIPLE	SFPR	
b. Type of Well	LL X	DEEPEN	PLU	G ВАСК	3. Farm or Lea	tea Noma
la. Type of Work					7. Unit Agree:	nent Name
APPL	CATION FOR P	PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK			
	· · · · · · · · · · · · · · · · · · ·			-	mm	mmm
OPERATOR				-	.5, State Oil &	Gas Lease No.
U.S.G.S.					STATE	FEE X
FILE					SA. Indicate	ype of Lease
SANTA FE					Revised 1-1-65	
DISTRIBUTION		NEW MEXICO OIL CON	SERVATION COMMISS	ION	Form C+101	
NO. OF COPIES RECEIVE	D					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-5/8"	24#	420	320	Circ
5-1/2"	15,5#	5100	250	3750
-	8-5/8"	8-5/8'' 24#	8-5/8'' 24# 420	

Plan to use double-ram hydraulic blow-out preventer after setting 8-5/8" surface pipe.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

a got to Eller

EXPIRES Dre 21, 1976

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed	men. fr	Drilling Superintendent	Date September 13, 1976
(This space for State) APPROVED BY		SUPERVISOR DISTRACT	SEP . J MAL
CONDITIONS OF APPROVAL, IFANY:	One string of anhydrite to	of casing must be cemented from the surface as per attached lo	the top of the etter.

NEW EXICO OIL CONSERVATION COMMISSION WELL L. CATION AND ACREAGE DEDICATION F

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Form C-102 Supersedes C-128 Effective 1-1-65

Operator Lease SFPRR Unit Letter Section Township Renser 37 EAST Actual Produces Location of Well; 660 feet from the SOUTH 1980 feet form in Ground Lavel Elev. Producing Formation Pool Slaughter 1 1. Outline the acreage dedicated to the subject well by colored pencil or h 2. If more than one lease is dedicated to the well, outline each and identi interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, hav dated by communitization, unitization, force-pooling, etc? Yes No If answer is "no." list the owners and tract descriptions which have actua this form if necessary.) No allowable will be assigned to the well until all interests have been conforced-pooling, or otherwise) or until a non-standard unit, eliminating such if sion.	• Section
Chall Letter 27 9 SOUTH 37 EAST Actual Pootage Location of Well: 660 feet from the SOUTH line and 1980 feet in 37 EAST 660 feet from the SOUTH line and 1980 feet in 3965.0 San Andres Pool Slaughter 1. Outline the acreage dedicated to the subject well by colored pencil or h 2. If more than one lease is dedicated to the well, outline each and identi interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes!" type of consolidation	Well No
0 27 9 SOUTH 37 EAST Actual Footage Location of Well: 660 feet them the SOUTH line and 1980 Producing Formation 3965.0 Producing Formation 3965.0 San Andres Pool Slaughter 1. Outline the acreage dedicated to the subject well by colored pencil or h 2. If more than one lease is dedicated to the well, outline each and identi interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, hav dated by communitization, unitization. force-pooling.etc? Yes No If answer is "no," list the owners and tract descriptions which have actuat this form if necessary.) No allowable will be assigned to the well until all interests have been conforced-pooling, or otherwise) or until a non-standard unit, eliminating such is sion. Image: 'IATE or 'IATE o	21
Actual Footage Location of Well: 660 feet from the SOUTH Une and 1980 feet for Ground Leyet Eley. 3965.0 San Andres Pool 1. Outline the acreage dedicated to the subject well by colored peacil or h 2. If more than one lease is dedicated to the well, outline each and identi interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, hav dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actua this form if necessary.) No allowable will be assigned to the well until all interests have been conforced-pooling, or otherwise) or until a non-standard unit, eliminating such is sion.	ounty
Dround Level Elev. Producing Formation Pool Slaughter 3365.0 San Andres Pool Slaughter 1. Outline the acreage dedicated to the subject well by colored pencil or h 2. If more than one lease is dedicated to the well, outline each and identi interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, hav dated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation	LEA
Jecund Lyvel Elev. Producing Formation Pool Slaughter 1. Outline the acreage dedicated to the subject well by colored pencil or h 2. If more than one lease is dedicated to the well, outline each and identi interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation	
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 2. If more than one lease is dedicated to the well, outline each and identi interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, hav dated by communitization, unitization. force-pooling, etc? Yes No If answer is "yes," type of consolidation	Dedicated Acrenge: 40
 2. If more than one lease is dedicated to the well, outline each and identi interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, hav dated by communitization, unitization. force-pooling, etc? Yes No If answer is "yes," type of consolidation	Acte
Yes No If answer is "yes," type of consolidation	fy the ownership thereof (both as to workin
No allowable will be assigned to the well until all interests have been cons forced-pooling, or otherwise) or until a non-standard unit, eliminating such it sion.	
No allowable will be assigned to the well until all interests have been constructed-pooling, or otherwise) or until a non-standard unit, eliminating such in sion.	illy been consolidated. (Use reverse side o
TATE OF CENT	solidated (by communitization, unitization) nterests, has been approved by the Commis
TATE OF CENT	CERTIFICATION
TATE OF CERT	
TATE OF CENT	I hereby certify that the information con-
A TATE OF CENT	tained herein is true and complete to the
TATE OF CENT	best of my knowledge ong belief.
TATE OF CERT	C. Brad Crouch
A TATE OF CENT	Petroleum Engineer
A LATE OF STREET	Company Oil Development Co. of Tex
A LATE OF STREET	Date
St. STATE OF STER	9-20-76
1. 0 \$	I hermby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
1980'	Date Surveyed 9-5-1976 Registered Professional Engineer and/or Land Surveyor
330 660 '90 1320 1650 1980 2310 2640 2000 1500 1000 500	E 676

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UL CONSERVATION COMM. HOBBS, N. M.

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