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•	LAND DI FICE TRA: PORTEH GAS OPEHATOR PHOPATION OFFICE		ATSFORT OIL AND NAT		
	V-F Petroleum Inc.				
	Address				
	One Marienfeld Place Suite 580, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Cili X Dry Gas : Effective date 12-12-78 Casinghead Gas: Condensate			
	If change of ownership give name and address of previous owner				
7	DESCRIPTION OF WELL AND	LEASE			
	Lease Name State 15	Weil No. Pool Name, Including F		d of Lease •, Føderal or Fee State	Lease No. L-6927
	Location				
	Unit Letter P : 990 Feet From The South Line and 330 Feet From The East				
	Line of Section 15 Tow	mship 95 Pange	32Е , ммрм,	Lea	County
7	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS	-	<u></u>
	Name of Authorized Transporter of Cill Navaho Crude Oil P	💢 or Condensate 🗌	Address (Give address to wh	ich approved copy of this form is rtesia, New Mex.	to be sent) 88210
	Navaho Crude UII P	inghead Gas or Dry Gas		ich approved copy of this form is	
	•		is gas actually connected?	When	
	If well produces cil or liquids, give location of tanks.				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
••	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well		eepen Plug Back Same Re	s'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i
	9-30-76	12-16-76	11,087'	11,087. Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 4331' GL, 4343' KB	Name of Producing Formation Devonian	Top Oil/Gas Pay 11,076'	11,057.2	5'
	Perforations	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Depth Casing Show 11,057	
	Open hole 11,057' - 10,087' 11,057' 11,057'				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
	15	<u>12-3/4"</u> 8-5/8"	361.18 3551.98	415	
	<u>11-3/4</u> 7-7/8	4-1/2"	11056.50	350	
	4-1/2	2-3/8"	11057.00	0	l
•••	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	DIL WEIL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bble.	Gas-MCF	
	Actual Pred. During Test	Oll-Bbls.			
:					
-	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat	•
1	Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
]
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Ser Ser		
	Commission have been complied w above is true and complete to the	best of my knowledge and belief.	BYJohn Runyan TITLEGeologist		
		\sim			
	()		This form is to be filed in compliance with NULE 1104.		
_	Monus	4	If this is a request ter allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Each out only Sections I, II. III, and VI for changes of owner, well we were number, or transporter, or the such change of condition- conduct Forma C-104 must be filled for each pool in multi, by		
-	J. M. Fullinwider,	=/			
	(7.4)				
	12-11-78				
	(Dat	()			
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